FILE NOTATIONS

Entered in NID File .....
Location Map Pinned .....
Card Indexed .....

Checked by Chief .....
Approval Letter 1-7-75
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 10-25-75
.... WW..... TA.....
..... OS..... PA.....

Location Inspected .....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....
Electrical Logs (No.) .....
..... I..... Dual I Lat..... GR-N..... Micro.....
..... Sonic GR..... Lat..... Mi-L..... Sonic.....
BHLog..... CCLog..... Others.....

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1802' FEL, 2275' FSL, Section 28, 1S, 1W
At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: - - -

8. FARM OR LEASE NAME: G.P.E. #28-1

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 28, T1S, R1W USB&M

12. COUNTY OR PARISH: Duchesne

13. STATE: UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 5½ miles SE of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1802'

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 13,000'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5259' Ungraded GR

22. APPROX. DATE WORK WILL START*: 1-16-75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2500'	850 sx
8 3/4"	7"	23# & 26#	10,000'	300 sx
6 1/4"	5" Liner	18#	13,000	675 sx

16" to 20" conductor to be set at approximately 60'

Attachment - 7-Point Well Control Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED K. E. Allen TITLE Area Superintendent DATE 1-2-75

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Gas Producing Enterprises, Inc.
GPE #28-1 - Section 28, T1S, R1W, USB&M
Lease No.

7-Point Well Control Plan

1. Surface Casing: 9 5/8", 36#, 2500'.

2. Casinghanger:6", 1500 Series (10,000#).
   Bradenhead: 10", 900 Series (3000#).

3. Intermediate Casing: 7", 23# & 26#, 10,000'.

4. Blowout Preventers: 2 pipe rams, 1 blind ram and 1 bag type, 12" Series 900 (surface to 2500'), 6" Series 1500 (2500' to TD) equipment with standard accumulator and N_2 bottles. Manifold includes appropriate valves, chokes, fill line, kill lime and gas-mud separator to control abnormal pressure. Controls on floor and at remote location.

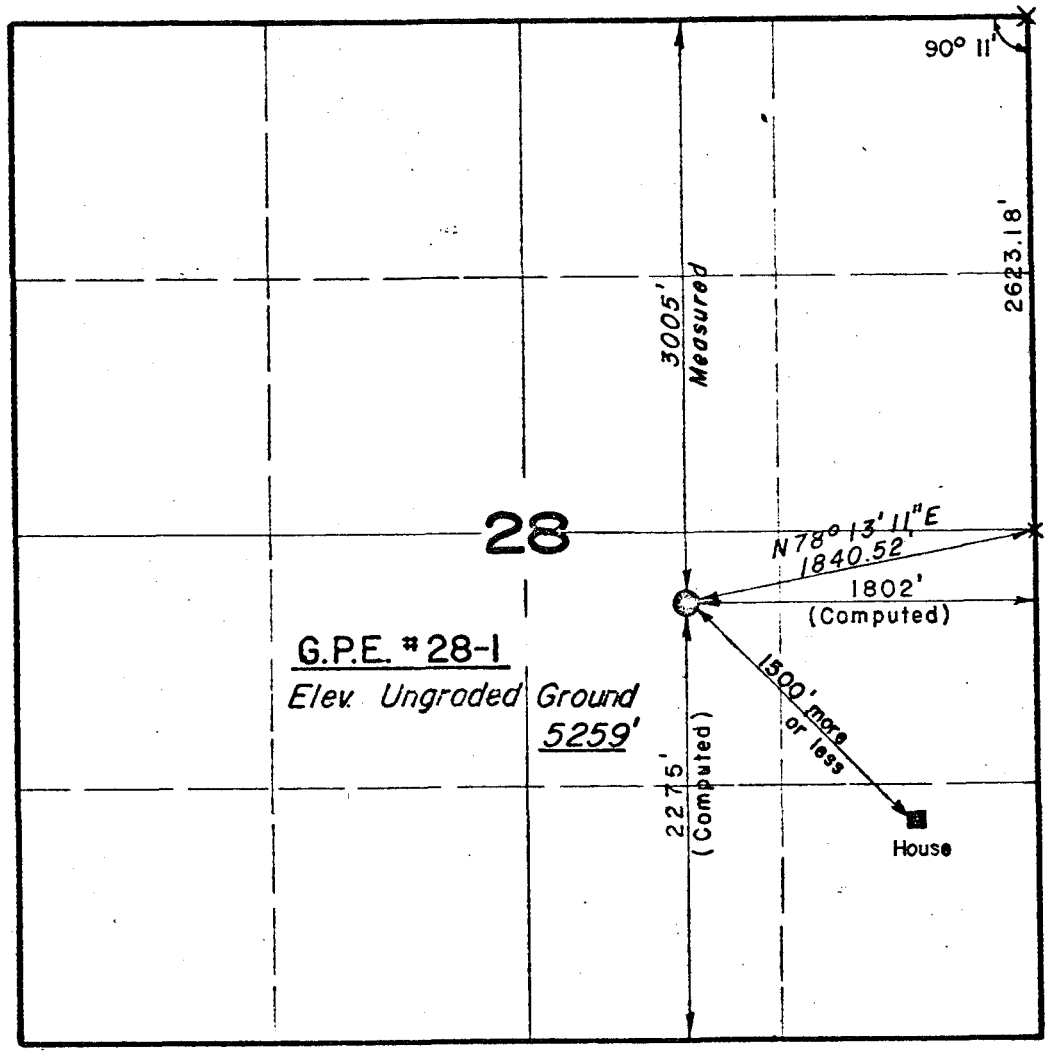
5. Auxiliary Equipment: Kelly cock, TIW safety valves (spare on floor), geolograph (record mud weight, torque, pump pressure, pump stroke, pipe weight and rotary RPM), recorder with dual (visual and audio) warning device for flow level and pit level monitoring, mud logging unit for drilling fluid analysis, drilling fluid separation equipment (de-sander, centrifuge, etc.), and a remotely located flare with pilot.

6. Anticipated bottom hole pressure at TD - 12,000# $\pm$.

7. Drilling fluid: Water base with appropriate chemicals. Mud weight range 9 - 15 lbs/gal.

ev
1-2-75

T 1 S, R 1 W, U.S.B.&M.



X = Corners Found & Used.

PROJECT

GAS PRODUCING ENTERPRISES

Well location, G.P.E. 28-1, located as shown in the NW 1/4 SE 1/4 Section 28, T 1 S, R 1 W, U. S. B. & M., Duchesne County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

REVISED 1/2/75

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 May 1973
PARTY G.S., D.A. & R.R.	REFERENCES GLO Plat
WEATHER Cool	FILE Shell Oil Co.

Form 9-331 C
(May 1963)

SUBMIT IN [illegible]PLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1802' FEL, 2275' FSL, Section 28, 1S, 1W

At proposed prod. zone Same

NE NW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5½ miles SE of Neola, Utah

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
G.P.E. #28-1

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T1S, R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1802'	640	640
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
	13,000'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5259' Ungraded GR

22. APPROX. DATE WORK WILL START*
1-16-75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2500'	850 sx
8 3/4"	7"	23# & 26#	10,000'	300 sx
6 1/4"	5" Liner	18#	13,000	675 sx

16" to 20" conductor to be set at approximately 60'

Attachment - 7-Point Well Control Plan

1-31-75
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED K. E. Allen TITLE Area Superintendent DATE 1-2-75

(This space for Federal or State office use)

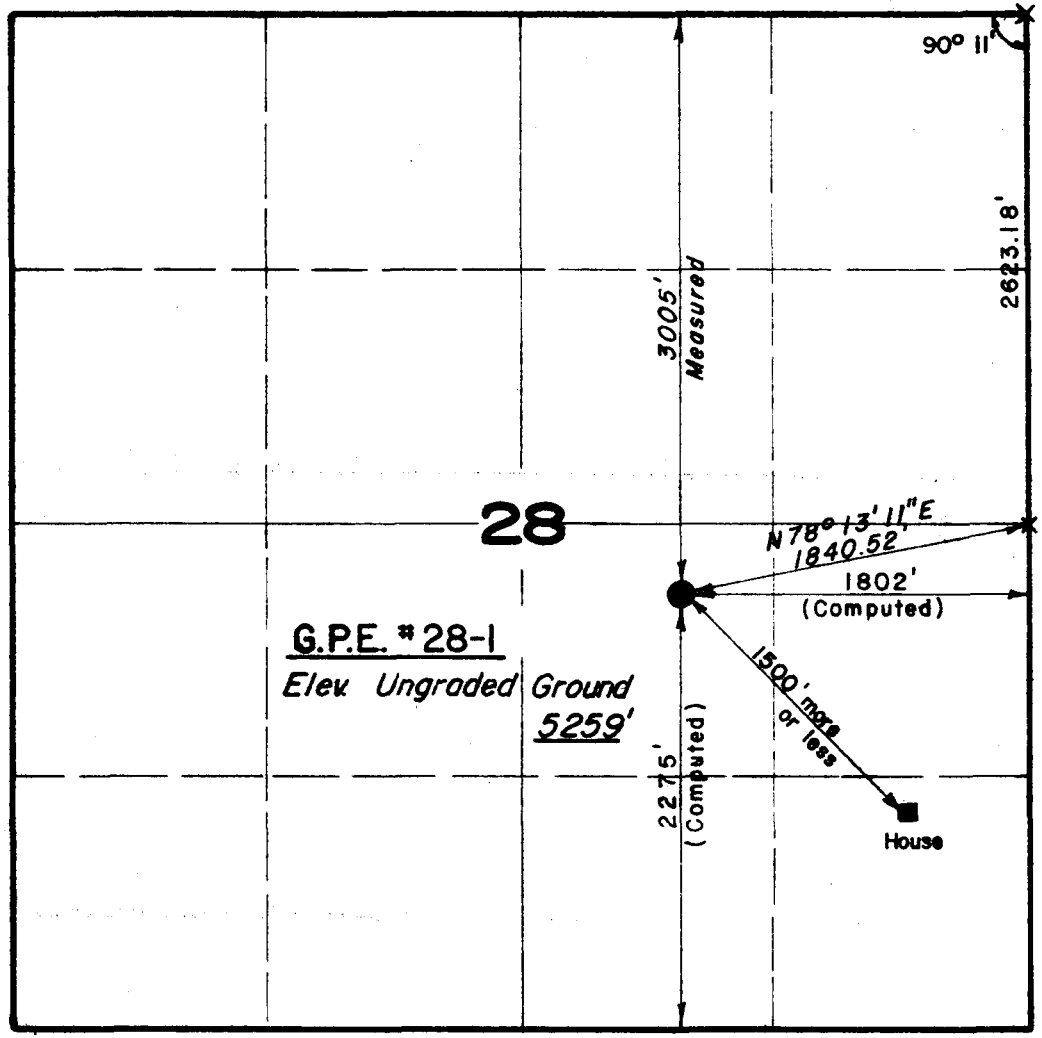
PERMIT NO. 43-013-30358 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 1 S, R 1 W, U. S. B. & M.



X = Corners Found & Used.

PROJECT

GAS PRODUCING ENTERPRISES

Well location, G.P.E. 28-1, located as shown in the NW 1/4 SE 1/4 Section 28, T 1 S, R 1 W, U. S. B. & M., Duchesne County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dana Tenant

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

REVISED 1/2/75

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 May 1973
PARTY G.S., D.A. & R.R.	REFERENCES GLO Plat
WEATHER Cool	FILE Shell Oil Co.

BEST COPY AVAILABLE

Gas Producing Enterprises, Inc.
GPE #28-1 - Section 28, T1S, R1W, USB&M
Lease No.

7-Point Well Control Plan

1. Surface Casing: 9 5/8", 36#, 2500'.

2. Casinghanger:6", 1500 Series (10,000#).
   Bradenhead: 10", 900 Series (3000#).

3. Intermediate Casing: 7", 23# & 26#, 10,000'.

4. Blowout Preventers: 2 pipe rams, 1 blind ram and 1 bag type, 12" Series 900 (surface to 2500'), 6" Series 1500 (2500' to TD) equipment with standard accumulator and N_2 bottles. Manifold includes appropriate valves, chokes, fill line, kill lime and gas-mud separator to control abnormal pressure. Controls on floor and at remote location.

5. Auxiliary Equipment: Kelly cock, TIW safety valves (spare on floor), geolograph (record mud weight, torque, pump pressure, pump stroke, pipe weight and rotary RPM), recorder with dual (visual and audio) warning device for flow level and pit level monitoring, mud logging unit for drilling fluid analysis, drilling fluid separation equipment (de-sander, centrifuge, etc.), and a remotely located flare with pilot.

6. Anticipated bottom hole pressure at TD - 12,000# $\pm$.

7. Drilling fluid: Water base with appropriate chemicals. Mud weight range 9 - 15 lbs/gal.

ev
1-2-75

January 7, 1975

Gas Producing Enterprises, Inc.
Box 1138
Vernal, Utah 84078

Re: Well No. G.P.E. #28-1
Sec. 28, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30358.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE .....
LEASE NUMBER 43-013-30358
UNIT .....

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Duchesne *Field* Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1975, GPE 28-1

Agent's address P. O. Box 1138 *Company* Gas Producing Enterprises, Inc.

Vernal, UT 84078 *Signed* C. K. Talbot

Phone 789 4433 *Agent's title* Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE 28	1S	1W	1							TD 4762' & Drlg. SD 1-21-75

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold; ..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

GPO 837-835

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER 43-013-30358
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Duchesne *Field* Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 75, GPE 28-1

Agent's address P. O. Box 1138 *Company* Gas Producing Enterprises, Inc.

Vernal, UT 84078 *Signed* E. N. Leland

Phone 789 4433 *Agent's title* Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE 28	1S	1W	1							Gas Disposition Sold Flared/Vented Fuel 10,500' TD Drilling Oil Disposition On hand Produced Sold Lost On hand

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;
..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

GPO 837-835

Form 9-330
(Rev. 5-63)

PI T 10

UNITED STATES — SUBMIT IN DUPLICATE*
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1802' FEL, 2275' FSL, Section 28, 1S, 1W
At top prod. interval reported below: Same
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: State
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: - - -
7. UNIT AGREEMENT NAME: - - -
8. FARM OR LEASE NAME: GPE
9. WELL NO.: 28-1
10. FIELD AND POOL, OR WILDCAT: Bluebell
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 28, T1S, R1W, USB&M

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
API 43-013-30358	1-7-75	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-21-75	3-21-75	5-3-75	5259 Ungr GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13150'	13061'	- -	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Wasatch - 11423.5 to 13030'

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Mud log, CBL/GR, BHC/Sonic, DIL, RA log, Comp Neut Form Density log

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2449'	13-3/4"	1925 sx	
7"	26#	10499'	8½"	635 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9978'	13145'	800 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9998'	10010'

31. PERFORATION RECORD (*Interval, size and number*)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12426'-13030'	12500 gal 15% HCl, 108 bbl 2% KCl, 238 RCN balls
11423.5'-12318	15000 gal 15% HCl, 700 balls, 150,000 scf N_2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5-3-75	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-3-75	24	24/64		226	109	Tr	.482

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500#	0		226	109	TR	41.7

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Flared

TEST WITNESSED BY: Garry D. Hatch

35. LIST OF ATTACHMENTS: Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED K. E. Olsen TITLE Area Superintendent DATE 6-5-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	11423.5'	12318'	SH, PRED LT MED GN GY-GN LT GY SUB WXY CARB I.P. SM W/IMBED LS NODULES PYR I.P. FIRM TR FREE PYR SS, LT GY-GY LT GN VF-FG CALC FRI V/SHLY I.P. SL CLAUC PORCE, WHT LT MED GY HD GRITTY
	12426'	13030'	SS, WHT CL LT BN-BN VF-FG TO QTZTC V/ DIRTY OILY W/CALCIT EDGES TR FLUO STN & CUT FRACT SH 50% DK COLORS DK BN DK GY TO BLK V/SFT WASHES AWAY TO HD BLKY CARB SH DK BN-BN DK GY TO SM BLK V/SFT 50% GUMMY WASHES AWAY V/CALC TO HD BLKY W/SH 50% LT GN-LT GY VCL RED MAR MOTT LAV WXY FN TEXT V/CARB BRITTLE SM W/LS INCL PYR I.P.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	5500'	
Trans Zone	10150'	
Wasatch	10620'	
Top Red Shale	10865'	
Btm Red Shale	11018'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636
837-497

Gas Producing Enterprises, Inc.

Supplement to Well Completion Report & Log
GPE #28-1, Section 28, T1S, R1W, USB&M

Perforations: 1 SPF w/2" jet gun. (per CBL/GR)

12437-441'	12938-934'	
449-453	941-943	
458-462	951-963	
480-484	974-980	
754-758	984-994	
819-827	13014-016	
859-867	022-030	Total 14 zones, 20 shots

12306-318'	11832-840'	
302-304	800-806	
281-289	781-785	
264-270	751-759	
238-258	726-730	
188-194	706-710	
108-114	650.5-656.6	
089-093	554-558	
076-082	539.5-543.5	
050-060	503-519	
048-054	469-477	
11893-897	423.5-429.5	Total 24 zones, 150 shots

Total perforations in the well, 170.

ev
6-5-75

Budget Bureau No. 42-R355.6.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(...ctions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: State

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: - - -

7. UNIT AGREEMENT NAME: - - -

8. FARM OR LEASE NAME: GPE

9. WELL NO.: 28-1

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 28, T1S, R1W, USB&M

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1802' FEL, 2275' FSL, Section 28, 1S, 1W
At top prod. interval reported below: Same
At total depth: Same

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
API 43-013-30358	1-7-75	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-21-75	3-21-75	5-3-75	5259 Ungr GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13150'	13061'	- -	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Wasatch - 11423.5 to 13030'

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Mud log, CBL/GR, BHC/Sonic, DIL, RA log, Comp Neut Form Density log

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2449'	13-3/4"	1925 sx	
7"	26#	10499'	8½"	635 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9978'	13145'	800 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9998'	10010'

31. PERFORATION RECORD (*Interval, size and number*): See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12426'-13030'	12500 gal 15% HCl, 108 bbl 2% KCl, 238 RCN balls
11423.5'-12318	15000 gal 15% HCl, 700 balls, 150,000 scf N_2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5-3-75	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-3-75	24	24/64		226	109	Tr	.482

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500#	0		226	109	TR	41.7

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Flared

TEST WITNESSED BY: Garry D. Hatch

35. LIST OF ATTACHMENTS: Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Area Superintendent DATE 6-5-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement"*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	11423.5'	12318'	SH, PRED LT MED GN GY-GN LT GY SUB WXY CARB I.P. SM W/IMBED LS NODULES PYR I.P. FIRM TR FREE PYR SS, LT GY-GY LT GN VF-FG CALC FRI V/SHLY I.P. SL CLAUC PORCE, WHT LT MED GY HD GRITTY
	12426'	13030'	SS, WHT CL LT BN-BN VF-FG TO QTZTC V/ DIRTY OILY W/CALCIT EDGES TR FLUO STN & CUT FRACT SH 50% DK COLORS DK BN DK GY TO BLK V/SFT WASHES AWAY TO HD BLKY CARB SH DK BN-BN DK GY TO SM BLK V/SFT 50% GUMMY WASHES AWAY V/CALC TO HD BLKY W/SH 50% LT GN-LT GY VCL RED MAR MOTT LAV WXY FN TEXT V/CARB BRITTLE SM W/LS INCL PYR I.P.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	5500'	
Trans Zone	10150'	
Wasatch	10620'	
Top Red Shale	10865'	
Btm Red Shale	11018'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636
637-497

Gas Producing Enterprises, Inc.

Supplement to Well Completion Report & Log
GPE #28-1, Section 28, T1S, R1W, USB&M

Perforations: 1 SPF w/2" jet gun. (per CBL/GR)

12437-441'	12938-934'	
449-453	941-943	
458-462	951-963	
480-484	974-980	
754-758	984-994	
819-827	13014-016	
859-867	022-030	Total 14 zones, 20 shots

12306-318'	11832-840'	
302-304	800-806	
281-289	781-785	
264-270	751-759	
238-258	726-730	
188-194	706-710	
108-114	650.5-656.6	
089-093	554-558	
076-082	539.5-543.5	
050-060	503-519	
048-054	469-477	
11893-897	423.5-429.5	Total 24 zones, 150 shots

Total perforations in the well, 170.

ev
6-5-75

well file

Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: State

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: - - -

7. UNIT AGREEMENT NAME: - - -

8. FARM OR LEASE NAME: GPE

9. WELL NO.: 28-1

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 28, T1S, R1W, USB&M

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1802' FEL, 2275' FSL, Section 28, 1S, 1W
At top prod. interval reported below: Same
At total depth: Same

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
API 43-013-30358	1-7-75	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-21-75	3-21-75	5-3-75	5259 Ungr GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13150'	13061'	- -	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Wasatch - 11423.5 to 13030'

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Mud log, CBL/GR, BHC/Sonic, DIL, RA log, Comp Neut Form Density log

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2449'	13-3/4"	1925 sx	
7"	26#	10499'	8½"	635 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9978'	13145'	800 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9998'	10010'

31. PERFORATION RECORD (*Interval, size and number*): See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12426'-13030'	12500 gal 15% HCl, 108 bbl 2% KCl, 238 RCN balls
11423.5'-12318	15000 gal 15% HCl, 700 balls, 150,000 scf N_2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5-3-75	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-3-75	24	24/64		226	109	Tr	.482

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500#	0		226	109	TR	41.7

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Flared

TEST WITNESSED BY: Garry D. Hatch

35. LIST OF ATTACHMENTS: Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED K. E. [illegible] TITLE Area Superintendent DATE 6-5-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	11423.5'	12318'	SH, PRED LT MED GN GY-GN LT GY SUB WXY CARB I.P. SM W/IMBED LS NODULES PYR I.P. FIRM TR FREE PYR SS, LT GY-GY LT GN VF-FG CALC FRI V/SHLY I.P. SL CLAUC PORCE, WHT LT MED GY HD GRITTY
	12426'	13030'	SS, WHT CL LT BN-BN VF-FG TO QTZTC V/ DIRTY OILY W/CALCIT EDGES TR FLUO STN & CUT FRACT SH 50% DK COLORS DK BN DK GY TO BLK V/SFT WASHES AWAY TO HD BLKY CARB SH DK BN-BN DK GY TO SM BLK V/SFT 50% GUMMY WASHES AWAY V/CALC TO HD BLKY W/SH 50% LT GN-LT GY VCL RED MAR MOTT LAV WXY FN TEXT V/CARB BRITTLE SM W/LS INCL PYR I.P.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	5500'	
Trans Zone	10150'	
Wasatch	10620'	
Top Red Shale	10865'	
Btm Red Shale	11018'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636
837-497

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: State 43-013-30358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

8. FARM OR LEASE NAME: GPE

3. ADDRESS OF OPERATOR: Box 749 - Denver, Colorado 80201

9. WELL NO.: 28-1-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface:

1802' FEL, 2275' FSL, Sec. 28, T1S, R1W
Section 28, T1S, R1W

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 28, T1S, R1W

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
NA	5259 GR (Ungr)	Duchesne	Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other) Workover			[X]	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED PROCEDURE

RECEIVED
OCT 29 1975
DIVISION OF OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Scott TITLE Area Engineer DATE October 23, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GPE 28-1-1 Lawson -- Workover Procedure

1. Kill well with salt water.

2. Pull tubing.

3. GIH with packer picker and mill over and retrieve 5" Baker "FA" packer at 10,010'.

4. GIH with tapered mill and circulate and rotate (easily) down to ± 11,450' (if possible - see schematic).

5. Pick up to ± 11,400' and shut in pumps for 1 - 2 hours.

6. Tag bottom (do not start circulation).

   Alternatives:

   5A. If fill is present, POOH and run caliper to determine size and extent of casing split.

   5B. If no fill is present, begin circulation and attempt to wash to 13,050'. Run caliper.

7. If caliper indicates casing split, set cast iron bridge plug (wireline) below split, squeeze, mill out cement, and test squeeze.

8. Drill out plug and attempt to clean to ± 13,050'.

9. Set 7" Baker "FA" packer at ± 9,950'.

10. Run tubing with pump cavity and blank-off plug; set tubing in packer.

11. Test well.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 10 1975
DIVISION OF OIL, GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.: State 43-013-30358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

8. FARM OR LEASE NAME: GPE

3. ADDRESS OF OPERATOR: Box 749 - Denver, Colorado 80201

9. WELL NO.: 28-1-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1802' FEL, 2275' FSL. Sec. 28, T1S, R1W

Section 24, T1S, R1W

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 28, T1S, R1W

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
n/a	5259 GR (Ungr)	Duehesne	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Workover			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Killed well with salt water.
2. Rigged up & pulled tubing.
3. Retrieved 5" Baker "FA" packer at 10,010'.
4. Casing split at 11,421'. Reamed from 11,371' to 11,473' w/4-1/8" mill.
5. Began circulation & washed to 13,064'.
6. Set "scab liner" across 11,348' to 11,450' (used 2-5" Baker "FA" packers & tubing).
7. Set in 7" Baker "FA" packer at 9,924'.
8. Ran 1-11/16 sinker bar to 13,064'.
9. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald D Scott TITLE Area Engineer DATE December 8, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1802' FEL, 2275' FSL. Sec. 28, T1S, R1W

Section 24, T1S, R1W

5. LEASE DESIGNATION AND SERIAL NO.
State 43-013-30358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GPE

9. WELL NO.
28-1-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T1S, R1W

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
n/a	5259 GR (Ungr)	Duehesne	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Workover			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Killed well with salt water.
2. Rigged up & pulled tubing.
3. Retrieved 5" Baker "FA" packer at 10,010'.
4. Casing split at 11,421'. Reamed from 11,371' to 11,473' w/4-1/8" mill.
5. Began circulation & washed to 13,064'.
6. Set "scab liner" across 11,348' to 11,450' (used 2-5" Baker "FA" packers & tubing).
7. Set in 7" Baker "FA" packer at 9,924'.
8. Ran 1-11/16 sinker bar to 13,064'.
9. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald D. Scott TITLE Area Engineer DATE December 8, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1802' FEL, 2275' FSL. Sec. 28, T1S, R1W
Section 24, T1S, R1W

5. LEASE DESIGNATION AND SERIAL NO.
State 43-013-30358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GPE

9. WELL NO.
28-1-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T1S, R1W

14. PERMIT NO.
n/a

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5259 GR (Ungr)

12. COUNTY OR PARISH
Duehesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Workover			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Killed well with salt water.
2. Rigged up & pulled tubing.
3. Retrieved 5" Baker "FA" packer at 10,010'.
4. Casing split at 11,421'. Reamed from 11,371' to 11,473' w/4-1/8" mill.
5. Began circulation & washed to 13,064'.
6. Set "scab liner" across 11,348' to 11,450' (used 2-5" Baker "FA" packers & tubing).
7. Set in 7" Baker "FA" packer at 9,924'.
8. Ran 1-11/16 sinker bar to 13,064'.
9. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald D. Scott TITLE Area Engineer DATE December 8, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGCC-1 b

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [XX] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR: P. O. Box 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL Section 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Lawson

9. WELL NO.: GPE 28-1-1 Lawson

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 28-T1S-R1W

14. PERMIT NO.: 43-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5259' Ungr. Gr.

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)		Recompletion	[X]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PLEASE SEE ATTACHED PROCEDURE.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 6-15-79
BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Stickland J. M. Stickland TITLE Area Engineer DATE 5/24/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PROPOSED RECOMPLETION

GPE #28-1-1
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

May 14, 1979

WELL DATA

See Attachment No. 1.

CURRENT WELL STATUS

Well flowing 38 BO and 1 BW per day with no artificial lift equipment currently on well. Well has been on pump and re-stimulated twice with no appreciable production increase from either pumping or stimulation.

PROPOSED PROCEDURE

(1) MI and RU pulling unit and kill well.

(2) ND tree and NU BOPE.

(3) RU Dowell and acidize well down 2-7/8" tbg w/ 5000 gals 15% MSR 100 acid con taining 300 SCF/bbl N_2 and 1 gal/1000 gals de-emulsifier and 1 gal/1000 gals scale inhibitor.

(4) SI well for 45 minutes and open to pit to flow back load.

(5) Kill well again.

(6) RU wireline Co. with 2-7/8" chemical tubing cutter, and TIH to top of Baker Model FA packer at 9924'.

(7) Cut off 2-7/8" tubing as close to packer as possible. (Tubing and packer are scaled in and cannot be pulled--packer is permanent type.) TOOH w/tubing.

(8) TIH w/tbg and RBP, set RBP 50' above cut-off tubing.

(9) Dump 20' sand on top of RBP. Test RBP. Run CBL Log. PBTD - 8000'.* (Welex)

(10) RU perforators with 1-11/16" decentralized gun, and perforate four holes at 9750' (depth reference OWP CBL-GR log dated March 26, 1975).

*Note: Omit Steps #10-19 and #32 if bonding improves w/casing pressures to 2000 psig.

(11) TIH with wireline, set cement retainer at 9730'.

(12) TIH with tubing and sting into retainer. Pressure up annulus to 2500 psig.

(13) Squeeze perforations with 100 sacks Class "G" neat. If do not get squeeze, leave casing below cement retainer full of cement.

(14) Unsting from retainer and reverse out excess cement, as soon as possible.

(15) TOOH with tubing and RU perforators with 1-11/16" decentralized gun, and perforate four holes at 9590' (same depth reference as above).

(16) TIH with cement retainer and tubing to 9560' and set.

(17) Pressure up annulus to 2500 psig.

(18) Squeeze perforations with 100 sacks Class "G" neat cement. If do not get squeeze, leave csg below cement retainer full of cement.

(19) Unsting from cement retainer and reverse out excess cement, as soon as possible.

(20) TOOH with tubing and RU perforators with 1-11/16" decentralized gun, and perforate four holes at 5000' (CBL log does not go up hole this far, so used wireline depth measurement).

(21) TIH with cement retainer and tubing to 4970'. Pressure up annulus to 2500 psig.

(22) A. Attempt to circulate to surface thru 9-5/8" X 7" annulus with water. If circulation is achieved, cement through perfs to surface with 700 sacks 50/50 pozmix containing 10% salt + 8% gel and tail in with 50 sacks Class "G" with 2% $CaCl_2$.

B. If circulation is not made to surface, squeeze perforations with 200 sacks 50/50 pozmix containing 10% salt and 8% gel followed by 50 sacks Class "G" with 2% $CaCl_2$.

(23) Shut in well for 18 hours for cement curing.

(24) Prepare to drill out cement retainers and cement, and pressure test 7" casing to 3000 psig.

(25) Pick up 6 - 4" drill collars and bit and 2-7/8" tubing, and TIH to top of cement retainer at 4970'. Drill out to top of next cement retainer at 9560'.

(26) Pressure test perfs @ 5000' to 3000 psig.

(27) Drill out retainer at 9560' to top of next retainer at 9730'.

(28) Pressure test to 3000 psig.

(29) Drill out cement retainer at 9730'. GIH to PBTD.

(30) Test all squeezed perfs together to 3000#.

(31) TOOH with bottom hole assembly and lay down drill collars and bit.

(32) Run CBL-GR-CCL log from PBTD to 2500'.

(33) RU perforators with 3-1/8" decentralized casing gun, and perforate 7" casing with 1 JSPF at following depths:

9840'-9832' - 8 holes	9188'-9172' - 16 holes
9816'-9810' - 6 holes	8996'-8994' - 2 holes
9622'-9614' - 8 holes	8978'-8976' - 2 holes
9548'-9540' - 8 holes	8962'-8956' - 6 holes
9516'-9508' - 8 holes	8944'-8940' - 4 holes
9496'-9492' - 4 holes	8918'-8914' - 4 holes
9454'-9440' - 14 holes	8908'-8904' - 4 holes
9430'-9424' - 6 holes	8730'-8726' - 4 holes
9416'-9406' - 10 holes	8700'-8696' - 4 holes
9378'-9374' - 4 holes	8690'-8672' - 8 holes
9356'-9354' - 2 holes	8666'-8664' - 2 holes
9346'-9344' - 2 holes	8642'-8634' - 8 holes
9336'-9328' - 8 holes	8628'-8622' - 6 holes
	158 holes

*Note: Depth reference Schlumberger DIL Log dated 3/22/75.

(34) Pick up 2-7/8" X 7" full bore packer and TIH to 8450'. Set packer.

(35) Swab test well for 1-2 days.

(36) Press up annulus to 2000 psig, and acidize down 2-7/8" tubing as follows with Halliburton's mud and silt removal acid containing 250 SCF/bbl nitrogen:

	Volume	Fluid	Max. Rate	Max. Press.	#7/8" RCN Ball Sealers Dropping
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% acid	5	7000	35
	1800 gals.	MSR 100 15% HCl	5	7000	35
Total:	21600 gals.				420 Balls

Flush to perfs with water (untreated).

Notes: All fluid pumped into formation to contain:
(a) 1 gal./1000 gals. clay stabilizer
(b) 1½ gals./1000 gals. de-mulsifier

(37) Shut in well for 3/4 hrs., and open well to pit to flow and/or swab back load water.

(38) After sufficient testing, kill well and TOOH with tubing and packer.

(39) TIH w/tbg and circ sand off RBP and retrieve RBP.

(40) Pick up 7" retrievable packer and subsurface hydraulic bottom hole assembly.*

(41) TIH with packer and bottom hole assembly, and set packer at 8450'.

(42) Rig up surface hydraulic equipment and test.

(43) Drop SSH pump and put well on test.

*Note: SSH equipment to be designed by Engineering after production tests are made.

PREPARED BY: J. M. Stickland DATE: 5/14/79
J. M. Stickland
Area Engineer

APPROVED BY: F. R. Midkiff DATE: 5/14/79
F. R. Midkiff
District Superintendent

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number GPE #28-1 (State) 43-013-30358

Operator Gas Producing Enterprises, Inc.

Address P. O. Box 1138, Vernal, UT 84078

Contractor Noble Drilling Company

Address 2522 Lincoln Center Bldg., Denver, CO 80203

Location NE 1/4, SW 1/4, Sec. 28 ; T. 1 ~~N~~ S; R. 1 ~~E~~ W; Duchesne County

Water Sands:

	Depth: From-	To-	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	See obverse for water sands encountered			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

Green River	5500'
Transition Zone	10150'
Wasatch	10620'
Top Red Shale Zone	10865'
Bottom Rd Shl Zone	11018'
Top above normal pressure zone	11470'

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

JUN 09 1975

Water Sands:

Depth	Volume	Quality
050'- 060'	2 gal/min	
079 - 095	3-7 gal/min	
108 - 122	7 gal/min	
132 - 137	7 " "	
142 - 160	7-10 gal/min	
280 - 285	3 " "	
300 - 305	3-7 " "	
380 - 390	7+ " "	
430 - 440	7 " "	
545 - 550	Good flow	
700 - 790	Wet	
830 - 835	Good flow	
1155 - 160	Wet	
1315 - 320	"	
365 - 370	"	
440 - 450	App. wet	
520 - 525	" "	
615 - 620	" "	
713 - 733	Flowing 2" stream CL 1400	
872 - 882	Flowing 4" stream CL 1400	
2028 - 040	App wet	
292 - 306	" "	
590 - 602	" "	
877 - 888	" "	
3156 - 167	" "	
238 - 256	" "	
490 - 500	" "	
536 - 544	" "	
962 - 986	" "	
5260 - 274	" "	
286 - 292	" "	
314 - 324	" "	
12552 - 568	Wet	Brackish

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: N/A

2. NAME OF OPERATOR: GAS PRODUCING ENTERPRISES, INC.

8. FARM OR LEASE NAME: LAWSON

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, Colorado 80201

9. WELL NO.: GPE 28-1-1 Lawson

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL, Section 28, T1S, R1W

RECEIVED
AUG 24 1979
DIVISION OF OIL, GAS, & MINING

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 28, T1S, R1W

14. PERMIT NO.: 43-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5259' Ungr. Gr.

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Recompletion			[XX]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well recompleted in Green River. Please see attached chronological report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Stickland J. M. Stickland TITLE Area Engineer DATE August 14, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, inc., oper.
9-5/8" @ 2,449'; 5" Lnr.
@ 13,145'
Perfs 11,423'-12,318'

TD: 13,065'
PBTD: 13,050'

7-31-79 Prep to kill well & NU to pull 1½" heatstring;
RU rig; move tanks to location and fill w/10# brine wtr. SITP 600# bled off immediately; prep to pmp hot condensate and kill well w/10# brine and NU BOPE to TOOH w/1½" heat string and lay dwn.

8-1-79 Prep to TOOH w/2 7/8" tbg after cutting off.
RU Colo Well Service; kill well w/50 bbls hot 10# brine; ND tree; NU BOPE; TOOH w/128 jts, 1½" IJ Tbg (Note: Junk condition); RU McCullough; Run guage ring to 9900' (2½"); run 2 1/8" chemical cutter to 9917' & cut tbg (15½" above top of phs.); LD.

TD 13,145' TIH w/bit & Scraper;
8-2-79 Kill Well w/300 BBLs 10# brine. POOH w/2-7-8" tbg well started kicking; kill well w/150 BBL 10# brine; finish TOOH & LD cut jt tbt. PU 6-1/8" STC ETJ bit & Baker csg scraper & 60 stds 2-7/8" tbg; SDON. Cum Csts: $9583.

8-3-79 Prep to run CBL;
Finish TIH bit & scraper to 9900'. Circ out; POH, LO bit & scraper RU Welex, set WL BP @ 9848', test BP in csg to 3000 psi; held ok.

8-4-79 Prep to reverse circ & spot packer fluid;
RU DWP ran GR CBL & CCL 9885-8000 indicated fairly good bond; PU & RIH w/Otis; Permalatch packer on 2-7/8" tbg to 9100'. Perf Green River zone. Finish TIH w/2-7/8" tbg & Otis Permalatch pkr @ 9100'. Circ hole w/2% KCL wtr contning 1 gal/1000 gall surfactant. set pkr. TIH w/1½" heatstring NU wellhead and start Circ hole thru heatstring 2/180°F treated water.

8-5-79 Circ hole w/180°F treated wtr.

8-6-79 RU OWP w/2-1/8" decentralized thru tbg gun and start perfing Green River zone.

8-7-79 Prep to acidize w/Western Co. Constr; (Flwd 10 BO 16 hrs)
RU OWP shoot following w/2-1/8" thru tbg decentralized gun. 9540-48, 9508-16, 9440-54, 9424-30, 9406-16, 9374-78, 9354-56, 9344-46, 9328-36, 9302-08, 9278-82 (total 72 holes) SI after ½ hr. 200# opened to pit for 5 min. 0 psi. RU and swb on well to 6000' rec 30 bbls water cut oil; flow well to tank on 10/65" ck. FTP 100# prep to acid treat well made 10 BO in 16 hrs. Well dead this AM.

8-8-79 Well SI to repair line failure.
Acidized Green River perfs w/8000 gals Western MSA acid 15%. AIR 4.9 BPM @ 5400 psi; No ball out, had 3-100# breaks during acid job. ISIP 4600#; 15 min 3800# SI well 15 min and opened to pit @ 1:00 PM. Flwing back load wtr + N_2. Flwd well to tanks from 1:00 PM 8-7-79; 5:00 AM FTP 60# 8-8-79, flw line failed. SI well to repair line, after 1 hr. SI. SITP 175 psi. Produced 245 Bbls fluid in 16 hrs. Currently making grindout to determine oil cut. Note: Oil cut greater than 50%. Note: Ran 250 SCF N_2/bbl acid. Ran 110 RCN ball sealers.

8-9-79 Flwg well to stock tank.
Well SI @ 5 AM to repair flw line; opened to stock tank @ 8:30 AM on 24/64 CH; FTP 50 psi, 23 hr flw test, 170 BO and 75 BW. Well heading. Note: Prod wtr, checked acid, circ annulus w/165°F wtr. Oil Gravity 38° @ 112°F Corr to 32°API @ 60°F. Grind out 6% BS & W at wellhead @ 9:00 AM & 2:00 PM.

8-10-79 Flwg to stock tank; Flw test well to tanks- 20/64 ck. FTP 50#. Made 60 BO, 20 BW, Gas- TSTM;

8-11-79 thru 8-13-79 Flwg well to sales tanks;
24 hr; flwg on 24/64" ck FTP 50# made 56 BO & 10 BW, (decreased ck size to 18/64:); 8-12-79 24 hrs; flwg on 18/64" ck. FTP 75# made 89BO & 10 BW.
8-13-79 24 hr flwg on 18/64: ck. FTP 75#; made 93 BO & 10 BW. DROP FROM REPORT. WO pmp equipment.

Form OGCC-3

Workover

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

RECEIVED AUG 24 1979 DIVISION OF OIL, GAS, & MINING

2. NAME OF OPERATOR: GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR: P. O. BOX 749, DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface: 802' FEL & 2275' FSL, Section 28, T1S, R1W

At top prod. interval reported below: SAME

At total depth: SAME

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: LAWSON

9. WELL NO.: GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 28, T1S, R1W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-30358	1-7-75	Duchesne	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-21-75	3-21-75	5-3-75	5259' Ungr. Gr.	Unknown

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13,150'	13,061'	--------	→	0-TD	------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: (Originally Completed in Wasatch; BP set @ 9848') Green River 9278-9540'

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR, CBL, CCL

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/7"	40#	2449'	13-3/4"	1925 sacks	----------
7"	26#	10,499'	8-1/2"	635 sacks	----------

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9978'	13,145'	800 sx	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9100'	9100'

31. PERFORATION RECORD (Interval, size and number)

Perf w/2-1/8" thru-tbg decentralized gun @ 9540-48', 9508-16', 9440-54', 9424-30', 9406-16', 9374-78', 9354-56', 9344-46', 9328-36', 9302-9279' (Total 72 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9278-9540'	Acidized w/8000 gals MSA Acid 15% + 250 SCF N_2/bbl acid + 110 RCN ball sealers. No frac.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-8-79	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-8-79	24	24/64"	→	170	TSTM	75	---------

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50	-----	→	170	TSTM	75	32°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): N/A

TEST WITNESSED BY: G. Hatch

35. LIST OF ATTACHMENTS: Completion Report - Wasatch (1975)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. M. Stickland TITLE Area Engineer DATE August 14, 1979

J. M. Stickland

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	5500'	
Trans Zone	10150'	
Wasatch	10620'	
Top Red Shale	10865'	
Btm Red Shale	11018'	

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
802' FEL & 2275' FSL, Section 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
LAWSON

9. WELL NO.
GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 28-T1S-R1W

14. PERMIT NO.
43-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5259' Ungr. Gr.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The purpose of this project is to increase production by perforating additional intervals in the Green River. Please see attached proposed procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 2-15-80
BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Stickland J. M. Stickland TITLE Senior Petroleum Engineer DATE January 29, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PROPOSED PROCEDURE

GPE #28-1-1
SECTION 28, T1S, R1W
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

January 23, 1980

PROCEDURE

(1) Circulate out SSH pump.

(2) MI and RU pulling unit.

(3) Unseat Otis permalatch packer and TOOH with tubing.

(4) Replace standing valve (SSH).

(5) RU perforating company with 4" centralized casing gun loaded 3 JSPF @ 120° phasing.

(6) Perforate following intervals as above (depth reference OWP CBL log dated August 3, 1979):

9294-9304' (30 holes)
9200-9202' (6 holes)
9188-9192' (12 holes)
9178-9182' (12 holes)
8910-8924' (52 holes)
8888-8894' (18 holes)
8840-8846' (18 holes)
8810-8816' (18 holes)

(7) Pick up RBP and retrievable packer and TIH.

(8) Set RBP @ 9321'; set packer @ 9250'. Acidize interval with 2,000 gallons 7½% HCl with surfactant @ 5 BPM and maximum pressure of 6500 psig. SI for 15 minutes and open to pit. (Note: Flush to perfs with fresh water.) Do not overflush.

(9) Open to pit to blow down pressure and release packer and retrieve RBP.

(10) PU and set RBP @ 9240'. Set packer @ 9140'. Rig up and acidize perfs down tubing as follows:

Volume	Fluid	Max. Rate	Maximum Pressure	# Ball Sealers
500 gallons	7½% HCl	3½	5500	15
500 gallons	7½% HCl	3½	5700	15
500 gallons	7½% HCl	3½	6200	15

Flush to perfs with fresh water. Do not overflush.

(Continued)

Note: Monitor annulus pressure at all times during job to check for any communication with upper perfs. Shut down job immediately if any communication.

(11) Shut well in for 20 minutes and open to pit. Swab and/or flow back load fluid and test zone.

(12) Release packer, retrieve RBP, and pull up hole to 8950'. Set RBP. Set packer @ 8855' to 8860'. Rig up and acidize perfs as follows:

Volume	Fluid	Max. Rate	Max. Pressure	# Ball Sealers
500 gallons	7½% HCl w/surfactant	3½	5500	20
500 gallons	7½% HCl w/surfactant	3½	5800	20
500 gallons	7½% HCl w/surfactant	3½	6200	20

Flush to perfs with fresh water. Do not overflush.
Note: Monitor annulus pressure at all times as above.

(13) SI well for 20 minutes and swab and/or flow test zone.

(14) Release packer and retrieve RBP. Pull up to 8855' and set RBP. Pull up packer to 8775' and set packer. Prep to acidize as follows:

Volume	Fluid	Max. Rate	Max. Pressure	# Ball Sealers
500 gallons	7½% HCl	3½	5500	25
500 gallons	7½% HCl	3½	6000	20

Flush to perfs with fresh water.

Shut in well for 20 minutes and swab and/or flow back to test zone.

(15) Unseat packer and retrieve RBP. TOOH and lay down RBP and packer.

(16) Pick up Otis permalatch packer and hydraulic BH assembly. TIH.

(17) Set packer @ 8770'. Circulate hole overnight and drop standing valve.

(18) Circulate down 060 hydraulic pump and put well on production to test.

(Continued)

(19) Report production daily for minimum of two weeks.

PREPARED BY:

J. M. Stickland Date: 1/24/80

J. M. Stickland
Sr. Production Engineer

APPROVED BY:

F. R. Midkiff Date: 1/24/80

F. R. Midkiff
Production Superintendent

JMS/ch

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
802' FEL & 2275' FSL, Section 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
LAWSON

9. WELL NO.
GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 28-T1S-R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5259' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Additional intervals in the Green River were perforated in order to increase production. Please see attached chronological report for details of work. (A Recompletion Report indicating additional intervals is also attached)

RECEIVED
MAY 12 1980
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kim L. Smith TITLE Petroleum Engineer DATE 5-7-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @,449'; 5" lnr. @ 13,145'
Perfs 11,423'-12,318'

TD: 13,065'
PBTD: 13,050'

10-5-79 Well SI for pressure test.
MI, RU Utah rental swbg unit. Swbg 2-7/8" tbg fr surface-8000'. Lowered fluid to 5000'. 1st 80 bbls recovered acid wtr MSR 100, approx 5% oil. Oil inc as more swb runs made to 20%; 80% wtr. Swbd total 162 bbls fluid. Well test, well SI @ 1600, 10-4-79. RD unit & release.

10-6-79 FTP 750 18/64 Drlg oil. 32 bbl H_2O/16 hrs. Ck open on 24/64.

10-7-79 Flwg well to test tank.
10-7-79: 0-oil prod. 40 BWPD. 14/64 ck FTP 175 psi. CP 0.
10-8-79: 0-oil prod. 68 BWPD. 14/64 ck FTP 150 psi. CP 0.

10-13-79 MI & RU completion rig. Prep to kill well w/100 bbls 10# brine & TOOH.
Cum Csts: $91,999.

10-14-79 TOOH on 2-7/8 tbg & pkr. (254 stds). LD Otis permalatch pkr. Run 20 stds 2-7/8" tbg in hole. SI for weekend.

10-15-79 Circ out Hole-Prep to finish TOOH.
Prep to kill well. PU Otis Permalatch. 1 jt tbg, tbg seal divider, 4' pony sub, National "V" cavity and TIH.

10-16-79 Finish TIH w/2-7/8" tbg & pkr.
Blw well dwn to pit; POOH 20 stds 2-7/8" tbg; PU Otis Permalatch "V" pmp cavity. TIH w/2-7/8" tbg, pkr, & cavity. Tbg drift w/2,340" brooching tool. SDON. Note: Lack 20 stds to btm. Cum Csts: $98,740.

10-17-79 SI WO Hydraulic pmp hookup.
Flw well to pit. Finish TIH w/2-7/8" tbg. Otis Permalatch pkr (40,000# shear pins) SA 9.164.49'; 1 jt 2-7/8 & N-80 tbg; Otis 2-7/8" tbg seal divider SA 9.43'; National "V" cavity SA 9112'; 2-7/8" x 6' x N-80 tbg sub; 288 jts 2-7/8" x N-80 (9105.24'). Set subs;rev circ w/brine wtr & drop standing valve. Tested annulus to 2000 psi/15 min. Held OK. RD. Move pmp, tank & rig off loc. Note: This weekend drop pmp. Cum Csts: $101,861.

10-22-79 Pumping well on test w/SSH pmp.
10-19-79: Dropped pmp & started pmpg @ 5:00 PM. 95 SPM @ 2100 psig.
10-20-79: Pmpd 15.5 BO & 77 BW @ 104 SPM.
10-21-79: Pmpd 16.5 BO & 39 BW @ 104 SPM @ 2800 psig.

10-23-79 Pmpg well w/SSH pmp @ 104 SPM @ 2800 psi.
Made 21 BO & 68 BW (est).

10-24-79 Made 19 BO & 86 BW 85 SPM in 24 hrs.

10-25-79 Pmpg w/SSH on test.
Made 16 BO 7 75 BW, 85 SPM @ 2650 psi. Prep to increase pmp SPM to 104.

10-26-79 Pumping w/SSH on test.
In 24 hrs, made 14 BO & 86 BW, 88 SPM @ 2700 psi.

3-25-80 13,096'; TOH w/2-7/8" tbg & pkr.
RU Prairie Gold well service. Spot tank & pmp. Rel Otis pkr & POOH 120 stds. AFE amt $92,730 for 100% WI.

3-26-80 Prep to perf 7" csg.
Finish POOH w/tbg & pkr; RU McCullough. Run CBL-GR 9750-8200'. Good bond thru out interval. Csts: $7380.

GPE 28-1-1- (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @ 449'; 5" lnr @ 13,145';
Perfs 11,423'-12,318'

TD: 13,065'
PBTD: 13,050'

3-27-80 Prep to finish TIH & begin selective tstg.
16 hr SITP 100 psi. Opn to pit & bled to 0 psi/15 min; RU perforators & perf following w/3 JSPF: 9294'-9304 30 holes; 9200'-9202 6 holes; 9188'-9192' 12 holes; 9178'-9182' 12 holes; 8910'-8924 52 holes; 8888'-8894 12 holes; 8840'-8846 18 holes; 8810-8816 18 holes; 8678'-8684' 18 holes; hole took approx 10 bbls fluid after perf 8910-8924 & 8888'-8894'. No press incr after perf but slight blw @ surface. RD perforators. PU Baker pkr & BP & TIH w/120 jts tbg. SDON. Csts: $17,080.

3-28-80 Prep to circ out gas.
500 psi SITP; opn to pit on 2" line & blw to 0 psi/5 min. Circ 100 bbls form wtr to kill well; finish TIH w/Baker plug & pkr. Plug failed POOH; PU Halliburton BP & RTTS; TIH. Set BP @ 9321'. Pull 1 jt pkr free @ 9311'. SDON. Csts: $20,530.

3-29-80 13,096'; RU prep to swb. 13 hr SITP 0 psi; SICP 0 psi.
RU Halliburton BP set @ 9321. RTTS @ 9352. Acidize w/2000 gal 15% HCl @ 5 BPM. ATP 4000 psi; ISIP 3200 5 min 2800 10 min 2600; Opn to pit - flwd 15 BLW & died. Rel pkr, BP. Set BP @ 9233, RTTS @ 9132; Acidize w/1500 gal 7½% HCl @ 3½ BPM 4500 psi Dropped 45 balls w/16 bbls in form. Fair ball action to 4800 psi. Broke to 4200. ISIP 3600 5-3400, 10-3200; Opn to pits; Flwd 2 BLW - died 90 bbls to rec. Swb 40 BLW to 8500'. SION. Csts: $33,830.

3-30-80 13,096'; SD Sunday - Well Wi.
16 hr SITP 0 psig; RU - swb 14.5 BF (10 BW & 4.5 BO); Re-set BP @ 8953 and pkr @ 8855. Acidize perfs (8888'-8924). After pmpg 3-5 bbls acid, saw that perfs communicated (Rec remaining acid out); Set pkr @ 8826'. Acidize perfs (8888'-8923 and 8840-46) w/2000 gal 7½% HCl dropping 80 balls. Good ball action. AIR 3.5 BPM, AIP 2000 psi. ISIP 1200 psi, 5 min 400 psi, 10 - 0. RU - Swb 83.5 BF w/tr oil after 1 hr 45 min. IFL @ surf, 2 hr FL - 340'; Csts: $38,500.

3-31-80 Prep to swb.
SD Sunday.

4-1-80 Well dead loaded hole w/24 bbls acid w/1000 gal 7½% HCl w/54 RCN BS.
Opn to tank/36 hrs no flw - no press; Swb 8840-8924'. IFL 340'. SFL @ 1650' Rec 225 BW w/tr oil. 158 BW over load. Set BP @ 8826 & pkr @ 8658' (8678-84' x 8810-16'). Cum Csts: $42,030.

4-2-80 Flw to pit.
SI 12 hrs 0 psi. load hole w/24 bbls form wtr. Acid 8678-84, 8810-16' w/ 1000 gal 7½% HCl w/54 RCN BS @ ATP 2000 psi, AIR 3.5 BPM w/good ball action. ISIP 900 psi. 5 min 500 psi, 10 min 500 psi, 15 min 500 psi; Flw to pit, Rec 209 BW, GTSTM w/no oil Wash RBP & set BP @ 8668 & pkr @ 8626. Tst to 2500 psi & held ok. Set BP 8700', Pkr 8628'. perfs 8678-84'. Flw to tank overnight. Cum Csts: $47,230.

4-3-80 TIH w/new BP & pkr. SION 0 psi. Prep to squeeze 8678-8924'.
Flw to tank on 3/4" ck 251 BW w/no oil or gas; Flw 56 BW w/no oil or gas; Try to reset BP & pkr to tst. Tools failed; POOH w/BP & pkr. Csts: $50,030.

4-4-80 Prep to TIH. PBTD 9848'.
Well dead, PU new BP & pkr; Drop pkr & 1 jt tbg; TIH to 3880'. Screw into fish; POOH & LD 2 jts tbg & pkr; PU new BP & pkr; TIH; Set RBP @ 9016' Pkr @ 8975'. Would not tst; tst 5 times 8950-9050'. no tst. Set RBP @ 8650 pkr @ 8610. Tst to 2000 psi. Held ok; set tools w/RBP @ 9016', Pkr @ 8975'. Tst to 2000 psi/15 min. SDON. Csts: $58,230

4-5-80 Prep to spot sand on BP.
Well dead; spot 3 sx sand on RBP @ 9016'; Set pkr @ 8434 & squeeze 8678-8924' w/400 sx Class "G". Held 2000 psi & rev tbg & repress to 2000; held for 30 min; RD Howco; POOH w/pkr; TIH w/6-1/8" bit & csg scraper & 140 jts; press to 1000 psi. SDON. Note: csg above squeeze tstd to 3800 psi. Cum Csts: $64,380.

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI; 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @ 449'; 5" lnr @ 13,145';
Perfs 11,423'-12,318'

TD: 13,065'
PBTD: 9848

4-6-80 TIH;
TIH w/bit & scraper. PU Power Swivel; Drlg cmt 8510-8690; sd & tst to 1500 psi; held ok; POOH to 8500' SDON & Sunday. Csts: $67,080.

4-8-80 TOH;
Well dead; TIH to 8690; Resume drlg to 8816'. Tst to 1500 psi; held ok. Drlg to 8848' tst to 1500 psi; Held ok; Drlg to 8905 tst to 1500 psi; held ok; Drlg to 8924' last perf btm of cmt; held ok; Tag RBP @ 9016'. Wash sand circ hole clean; LD Power swivel; POOH to 8500'. SDON. Csts: $69,780.

4-9-80 TOH w/2-7/8 tbg; Well dead.
Well dead; finish TOH w/bit & scraper. TIH w/ret tool; wash sand off RBP & release RBP; circ out gas bubble; repair rig brakes; TOH w/RBP; TIH 20 stds approx 1200'. Csts: $73,030.

4-10-80 Well dead; Prep to acidize;
Well dead; circ out 5 bbls hvy oil; POOH w/20 stds; RU perf 9356-74 18 holes; 9346-54 8 holes; 9336-44 8 holes; 9318-28 10 holes. Total 44 holes; All shot ok; RD; TIH w/RTTS set @ 9134'; Tst pkr to 1000 psi ok. Csts: $82,480.

4-11-80 Well dead 500 psi SICP. Prep to swb.
Well dead; RU Howco; Acidize 9178-9549 w/19,600 gal 7½% HCl w/surf & 350 RCN BS & 500 SCF N2/bbl; ATP 5900; AIR 9 BPM; flw csg & tbg to equalize press would not equalize. RD Howco; ISIP 3550, 5 min 2160, 10 min 2080; 15 min 2050; Flw to pit rec 202 BW & 135 BO; try to put well thru treater. Flw 31 BF (no cut); Well died. Cum Csts: $106,130.

4-12-80 SICP 150 psi; SITP 550 psi; Prep to flw.
Well dead; 500 psi SICP; RU swb; Swb 9178-9549' Rec 212 BF (59 BO & 153 BW); bled csg dwn; reset pkr @ 8658'. Cum Csts: $109,030.

4-13-80 SICP 150, SITP 550;
Flw tbg @ 550 psi; well died after flwg 3 bbls; RU swb 8678-9554'. Rec 101 BW & 69 BO. Gassy. FL 4500-5000'. Annulus dead. Well swb dwn. Flw gas w/slugs of fluid. Let set 1 hr & 1 swb run rec 84 BW & 24 BO; Total for day: 185 BW & 93 BO in 9 hrs. Cum Csts: $111,130.

4-14-80 Prep to TOOH & run Hyd pmp BHA;
SDF Sunday.

4-15-80 Set pkr @ 8574'. Press tst to 3000 psi; Prep to circ;
SICP: 0 psi; SITP: 700#; Opn well - flwd 5 BO & died. Kill well W/20 bbl formation wtr. Release RTTS pkr and POOH; PU Otis Perma-Latch pkr, tbg seal divider, pmp cavity and TIH; Broached every 25 stds (tbg clear); Attempt to set pkr @ 8574' - would not set SDFN. Cum Csts: $114,680.

4-16-80 Pmpg (pmpd 8 BO, ± 100 BLW overnight);
tbg dead, SICP 200 psi blw dwn csg; reset pkr @ 8574'. Tst to 3000 psi for 15 min - held ok; ND BOPE, NU tree; circ hole - dropped pmp. Started pmpg @ 6:00 PM 4-15-80; Discharge press: 450 psi @ 108 SPM. Cum Csts: $116,830.

4-17-80 13,065'; Producing w/Hydraulic pmp.
13 hr tst taken 4-16-80. 61 BO & 150 BLW pmpg @ 108 SPM @ 650 psi.
Cum Csts: $118,880.

4-18-80 Pmpg.
Pmp 73 BO & 600 BW/24 hrs 2/600 psi & 108 SPM & 284 RPM.

4-21-80 Pmpg.
4-19-80: Pmp 33 BO & 650 BW/24 hrs, 108 SPM, 284 RPM, 600 psi.
4-20-80: Pmp 23 BO & 600 BW/24 hrs, 108 SPM, 284 RPM, 600 psi.
4-21-80: Pmp 23 BO & 650 BW/24 hrs, 108 SPM, 284 RPM, 600 psi.

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @ 449'; 5" Lnr @ 13,145';
Perfs 11,423'-12,318';

TD: 13,065'
PBTD: 9848'

4-22-80 Pmpg.
Pmp 24 BO & 540 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-23-80 Pmpg.
Pmp 22 BO & 540 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-24-80 Pmpg.
Pmp 22 BO & 500 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-25-80 Pmpg.
Pmp 24 BO & 500 BW/24 hrs, 120 SPM, 325 RPM, 800 psi.

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR: P. O. BOX 749, DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL, Section 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: LAWSON

9. WELL NO.: GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 28-T1S-R1W

14. PERMIT NO.: 43-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5259' Ungr. Gr.

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Additional intervals in the Green River were perforated in order to increase production. Please see attached chronological report for details of work. (A Recompletion Report indicating additional intervals is also attached)

RECEIVED
MAY 12 1980
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kim L. Smith TITLE Petroleum Engineer DATE 5-7-80

Kim L. Smith

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @,449'; 5" lnr. @ 13,145'
Perfs 11,423'-12,318'

TD: 13,065'
PBTD: 13,050'

10-5-79 Well SI for pressure test.
MI, RU Utah rental swbg unit. Swbg 2-7/8" tbg fr surface-8000'. Lowered fluid to 5000'. 1st 80 bbls recovered acid wtr MSR 100, approx 5% oil. Oil inc as more swb runs made to 20%; 80% wtr. Swbd total 162 bbls fluid. Well test, well SI @ 1600, 10-4-79. RD unit & release.

10-6-79 FTP 750 18/64 Drlg oil. 32 bbl H_2O/16 hrs. Ck open on 24/64.

10-7-79 Flwg well to test tank.
10-7-79: 0-oil prod. 40 BWPD. 14/64 ck FTP 175 psi. CP 0.
10-8-79: 0-oil prod. 68 BWPD. 14/64 ck FTP 150 psi. CP 0.

10-13-79 MI & RU completion rig. Prep to kill well w/100 bbls 10# brine & TOOH.
Cum Csts: $91,999.

10-14-79 TOOH on 2-7/8 tbg & pkr. (254 stds). LD Otis permalatch pkr. Run 20 stds 2-7/8" tbg in hole. SI for weekend.

10-15-79 Circ out Hole-Prep to finish TOOH.
Prep to kill well. PU Otis Permalatch. 1 jt tbg, tbg seal divider, 4' pony sub, National "V" cavity and TIH.

10-16-79 Finish TIH w/2-7/8" tbg & pkr.
Blw well dwn to pit; POOH 20 stds 2-7/8" tbg; PU Otis Permalatch "V" pmp cavity. TIH w/2-7/8" tbg, pkr, & cavity. Tbg drift w/2,340" brooching tool. SDON. Note: Lack 20 stds to btm. Cum Csts: $98,740.

10-17-79 SI WO Hydraulic pmp hookup.
Flw well to pit. Finish TIH w/2-7/8" tbg. Otis Permalatch pkr (40,000# shear pins) SA 9.164.49'; 1 jt 2-7/8 & N-80 tbg; Otis 2-7/8" tbg seal divider SA 9.43'; National "V" cavity SA 9112'; 2-7/8" x 6' x N-80 tbg sub; 288 jts 2-7/8" x N-80 (9105.24'). Set subs;rev circ w/brine wtr & drop standing valve. Tested annulus to 2000 psi/15 min. Held OK. RD. Move pmp, tank & rig off loc. Note: This weekend drop pmp. Cum Csts: $101,861.

10-22-79 Pumping well on test w/SSH pmp.
10-19-79: Dropped pmp & started pmpg @ 5:00 PM. 95 SPM @ 2100 psig.
10-20-79: Pmpd 15.5 BO & 77 BW @ 104 SPM.
10-21-79: Pmpd 16.5 BO & 39 BW @ 104 SPM @ 2800 psig.

10-23-79 Pmpg well w/SSH pmp @ 104 SPM @ 2800 psi.
Made 21 BO & 68 BW (est).

10-24-79 Made 19 BO & 86 BW 85 SPM in 24 hrs.

10-25-79 Pmpg w/SSH on test.
Made 16 BO 7 75 BW, 85 SPM @ 2650 psi. Prep to increase pmp SPM to 104.

10-26-79 Pumping w/SSH on test.
In 24 hrs, made 14 BO & 86 BW, 88 SPM @ 2700 psi.

3-25-80 13,096'; TOH w/2-7/8" tbg & pkr.
RU Prairie Gold well service. Spot tank & pmp. Rel Otis pkr & POOH 120 stds. AFE amt $92,730 for 100% WI.

3-26-80 Prep to perf 7" csg.
Finish POOH w/tbg & pkr; RU McCullough. Run CBL-GR 9750-8200'. Good bond thru out interval. Csts: $7380.

GPE 28-1-1- (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @ 449'; 5" lnr @ 13,145';
Perfs 11,423'-12,318'

TD: 13,065'
PBTD: 13,050'

3-27-80 Prep to finish TIH & begin selective tstg.
16 hr SITP 100 psi. Opn to pit & bled to 0 psi/15 min; RU perforators & perf following w/3 JSPF: 9294'-9304 30 holes; 9200'-9202 6 holes; 9188'-9192' 12 holes; 9178'-9182' 12 holes; 8910'-8924 52 holes; 8888'-8894 12 holes; 8840'-8846 18 holes; 8810-8816 18 holes; 8678'-8684' 18 holes; hole took approx 10 bbls fluid after perf 8910-8924 & 8888'-8894'. No press incr after perf but slight blw @ surface. RD perforators. PU Baker pkr & BP & TIH w/120 jts tbg. SDON. Csts: $17,080.

3-28-80 Prep to circ out gas.
500 psi SITP; opn to pit on 2" line & blw to 0 psi/5 min. Circ 100 bbls form wtr to kill well; finish TIH w/Baker plug & pkr. Plug failed POOH; PU Halliburton BP & RTTS; TIH. Set BP @ 9321'. Pull 1 jt pkr free @ 9311'. SDON. Csts: $20,530.

3-29-80 13,096'; RU prep to swb. 13 hr SITP 0 psi; SICP 0 psi.
RU Halliburton BP set @ 9321. RTTS @ 9352. Acidize w/2000 gal 15% HCl @ 5 BPM. ATP 4000 psi; ISIP 3200 5 min 2800 10 min 2600; Opn to pit - flwd 15 BLW & died. Rel pkr, BP. Set BP @ 9233, RTTS @ 9132; Acidize w/1500 gal 7½% HCl @ 3½ BPM 4500 psi Dropped 45 balls w/16 bbls in form. Fair ball action to 4800 psi. Broke to 4200. ISIP 3600 5-3400, 10-3200; Opn to pits; Flwd 2 BLW - died 90 bbls to rec. Swb 40 BLW to 8500'. SION. Csts: $33,830.

3-30-80 13,096'; SD Sunday - Well Wi.
16 hr SITP 0 psig; RU - swb 14.5 BF (10 BW & 4.5 BO); Re-set BP @ 8953 and pkr @ 8855. Acidize perfs (8888'-8924). After pmpg 3-5 bbls acid, saw that perfs communicated (Rec remaining acid out); Set pkr @ 8826'. Acidize perfs (8888'-8923 and 8840-46) w/2000 gal 7½% HCl dropping 80 balls. Good ball action. AIR 3.5 BPM, AIP 2000 psi. ISIP 1200 psi, 5 min 400 psi, 10 - 0. RU - Swb 83.5 BF w/tr oil after 1 hr 45 min. IFL @ surf, 2 hr FL - 340'; Csts: $38,500.

3-31-80 Prep to swb.
SD Sunday.

4-1-80 Well dead loaded hole w/24 bbls acid w/1000 gal 7½% HCl w/54 RCN BS.
Opn to tank/36 hrs no flw - no press; Swb 8840-8924'. IFL 340'. SFL @ 1650' Rec 225 BW w/tr oil. 158 BW over load. Set BP @ 8826 & pkr @ 8658' (8678-84' x 8810-16'). Cum Csts: $42,030.

4-2-80 Flw to pit.
SI 12 hrs 0 psi. load hole w/24 bbls form wtr. Acid 8678-84, 8810-16' w/ 1000 gal 7½% HCl w/54 RCN BS @ ATP 2000 psi, AIR 3.5 BPM w/good ball action. ISIP 900 psi. 5 min 500 psi, 10 min 500 psi, 15 min 500 psi; Flw to pit, Rec 209 BW, GTSTM w/no oil Wash RBP & set BP @ 8668 & pkr @ 8626. Tst to 2500 psi & held ok. Set BP 8700', Pkr 8628'. perfs 8678-84'. Flw to tank overnight. Cum Csts: $47,230.

4-3-80 TIH w/new BP & pkr. SION 0 psi. Prep to squeeze 8678-8924'.
Flw to tank on 3/4" ck 251 BW w/no oil or gas; Flw 56 BW w/no oil or gas; Try to reset BP & pkr to tst. Tools failed; POOH w/BP & pkr. Csts: $50,030.

4-4-80 Prep to TIH. PBTD 9848'.
Well dead, PU new BP & pkr; Drop pkr & 1 jt tbg; TIH to 3880'. Screw into fish; POOH & LD 2 jts tbg & pkr; PU new BP & pkr; TIH; Set RBP @ 9016' Pkr @ 8975'. Would not tst; tst 5 times 8950-9050'. no tst. Set RBP @ 8650 pkr @ 8610. Tst to 2000 psi. Held ok; set tools w/RBP @ 9016', Pkr @ 8975'. Tst to 2000 psi/15 min. SDON. Csts: $58,230

4-5-80 Prep to spot sand on BP.
Well dead; spot 3 sx sand on RBP @ 9016'; Set pkr @ 8434 & squeeze 8678-8924' w/400 sx Class "G". Held 2000 psi & rev tbg & repress to 2000; held for 30 min; RD Howco; POOH w/pkr; TIH w/6-1/8" bit & csg scraper & 140 jts; press to 1000 psi. SDON. Note: csg above squeeze tstd to 3800 psi. Cum Csts: $64,380.

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI; 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @ 449'; 5" lnr @ 13,145';
Perfs 11,423'-12,318'

TD: 13,065'
PBTD: 9848

4-6-80 TIH;
TIH w/bit & scraper. PU Power Swivel; Drlg cmt 8510-8690; sd & tst to 1500 psi; held ok; POOH to 8500' SDON & Sunday. Csts: $67,080.

4-8-80 TOH;
Well dead; TIH to 8690; Resume drlg to 8816'. Tst to 1500 psi; held ok. Drlg to 8848' tst to 1500 psi; Held ok; Drlg to 8905 tst to 1500 psi; held ok; Drlg to 8924' last perf btm of cmt; held ok; Tag RBP @ 9016'. Wash sand circ hole clean; LD Power swivel; POOH to 8500'. SDON. Csts: $69,780.

4-9-80 TOH w/2-7/8 tbg; Well dead.
Well dead; finish TOH w/bit & scraper. TIH w/ret tool; wash sand off RBP & release RBP; circ out gas bubble; repair rig brakes; TOH w/RBP; TIH 20 stds approx 1200'. Csts: $73,030.

4-10-80 Well dead; Prep to acidize;
Well dead; circ out 5 bbls hvy oil; POOH w/20 stds; RU perf 9356-74 18 holes; 9346-54 8 holes; 9336-44 8 holes; 9318-28 10 holes. Total 44 holes; All shot ok; RD; TIH w/RTTS set @ 9134'; Tst pkr to 1000 psi ok. Csts: $82,480.

4-11-80 Well dead 500 psi SICP. Prep to swb.
Well dead; RU Howco; Acidize 9178-9549 w/19,600 gal 7½% HCl w/surf & 350 RCN BS & 500 SCF N2/bbl; ATP 5900; AIR 9 BPM; flw csg & tbg to equalize press would not equalize. RD Howco; ISIP 3550, 5 min 2160, 10 min 2080; 15 min 2050; Flw to pit rec 202 BW & 135 BO; try to put well thru treater. Flw 31 BF (no cut); Well died. Cum Csts: $106,130.

4-12-80 SICP 150 psi; SITP 550 psi; Prep to flw.
Well dead; 500 psi SICP; RU swb; Swb 9178-9549' Rec 212 BF (59 BO & 153 BW); bled csg dwn; reset pkr @ 8658'. Cum Csts: $109,030.

4-13-80 SICP 150, SITP 550;
Flw tbg @ 550 psi; well died after flwg 3 bbls; RU swb 8678-9554'. Rec 101 BW & 69 BO. Gassy. FL 4500-5000'. Annulus dead. Well swb dwn. Flw gas w/slugs of fluid. Let set 1 hr & 1 swb run rec 84 BW & 24 BO; Total for day: 185 BW & 93 BO in 9 hrs. Cum Csts: $111,130.

4-14-80 Prep to TOOH & run Hyd pmp BHA;
SDF Sunday.

4-15-80 Set pkr @ 8574'. Press tst to 3000 psi; Prep to circ;
SICP: 0 psi; SITP: 700#; Opn well - flwd 5 BO & died. Kill well W/20 bbl formation wtr. Release RTTS pkr and POOH; PU Otis Perma-Latch pkr, tbg seal divider, pmp cavity and TIH; Broached every 25 stds (tbg clear); Attempt to set pkr @ 8574' - would not set SDFN. Cum Csts: $114,680.

4-16-80 Pmpg (pmpd 8 BO, ± 100 BLW overnight);
tbg dead, SICP 200 psi blw dwn csg; reset pkr @ 8574'. Tst to 3000 psi for 15 min - held ok; ND BOPE, NU tree; circ hole - dropped pmp. Started pmpg @ 6:00 PM 4-15-80; Discharge press: 450 psi @ 108 SPM. Cum Csts: $116,830.

4-17-80 13,065'; Producing w/Hydraulic pmp.
13 hr tst taken 4-16-80. 61 BO & 150 BLW pmpg @ 108 SPM @ 650 psi.
Cum Csts: $118,880.

4-18-80 Pmpg.
Pmp 73 BO & 600 BW/24 hrs 2/600 psi & 108 SPM & 284 RPM.

4-21-80 Pmpg.
4-19-80: Pmp 33 BO & 650 BW/24 hrs, 108 SPM, 284 RPM, 600 psi.
4-20-80: Pmp 23 BO & 600 BW/24 hrs, 108 SPM, 284 RPM, 600 psi.
4-21-80: Pmp 23 BO & 650 BW/24 hrs, 108 SPM, 284 RPM, 600 psi.

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @ 449'; 5" Lnr @ 13,145';
Perfs 11,423'-12,318';

TD: 13,065'
PBTD: 9848'

4-22-80 Pmpg.
Pmp 24 BO & 540 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-23-80 Pmpg.
Pmp 22 BO & 540 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-24-80 Pmpg.
Pmp 22 BO & 500 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-25-80 Pmpg.
Pmp 24 BO & 500 BW/24 hrs, 120 SPM, 325 RPM, 800 psi.

Form OGCC-3

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR: P. O. Box 749, Denver, Colorado

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: 802' FEL & 2275' FSL, Section 28-T1S-R1W

At top prod. interval reported below: SAME

At total depth: SAME

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: LAWSON

9. WELL NO.: GPE 28-1S-1W LAWSON

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 28-T1S-R1W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-30358	1-7-75	Duchesne	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-21-75	3-21-75	5-3-75	5259' Ungr. Gr.	Unknown

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13,150'	13,061'	-----	→	0-TD	-----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Green River 8678' - 9548'

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL-GR 9750-8200'

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2449'	13-3/4"	1925 sacks	-------
7"	26#	10,499'	8-1/2"	635 sacks	-------

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9978'	13,145'	800 sx	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8574'	8574'

31. PERFORATION RECORD (*Interval, size and number*): Please see attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Please see	attachment

RECEIVED MAY 12 1980

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
4-10-80	Hydraulic pump (V25-21-030 w/1.3" Plunger)	Producing

DIVISION OF GAS & MINING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/24/80	24	--		24	TSTM	500	--------

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	-------		24	TSTM	500	NA

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Lease Use

TEST WITNESSED BY: Paul Breshears

35. LIST OF ATTACHMENTS: Perforation & Acidizing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kim L. Smith (Kim L. Smith) TITLE Area Engineer DATE May 7, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

GPE 28-1-1 (workover)
Bluebell Field
Duchesne County, Utah
AFE: 10950 WI: 40%
TD: 13,065' SD: 1-21-75
GPE, Inc., Oper.
9-5/8" @ 449'; 5" Lnr @ 13,145';
Perfs 11,423'-12,318';

TD: 13,065'
PBTD: 9848'

4-22-80 Pmpg.
Pmp 24 BO & 540 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-23-80 Pmpg.
Pmp 22 BO & 540 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-24-80 Pmpg.
Pmp 22 BO & 500 BW/24 hrs, 120 SPM, 326 RPM, 800 psi.

4-25-80 Pmpg.
Pmp 24 BO & 500 BW/24 hrs, 120 SPM, 325 RPM, 800 psi.

2-3-82 MIRU GAMACHE WELL SERVICE. Attempt to release packer by rotating - would not release by rotating. Shear pins to release & POOH .

2-4-82 POOH w/tubing, pump cavity & packer. LD pump cavity & packer. PU 6-1/8" OD concave junk mill, 2 4-3/4" OD drill collars & start TIH w/same on 2-3/8" tubing.

2-5-82 RIH & tag CIBP @ 9757' had problem w/parafin. RU power swivel. Displace hole w/10 ppg brine. CWC: $10,800

2-6-82 RU swivel. CO fill from 9757' to 9819'. Ø CIBP @ 9819' to 9821' (CIBP reported @ 9848') pushed plug to 9841'. Finished Ø 9841' - made 2½ inches. Started POOH. SDFN CWC: $13,800

CIBP Ø out. To commingle WASATCH + GREEN RIVER ZONES

2-7-82 Start service unit. Repairs. Pumped 50 bbls hot brine down tbg for paraffin. Finished POOH w/mill. LD mill - mill face indicated 2-7/8" tubing stub @ 9841'. (reported @ 9917' tubing cut). SDFN

2-8-82 SDF Sunday.

2-9-82 Well pressure 0 psi. Slight gas blow. Circ 100 bbl. hot brine wtr. POOH & LD 42 jts tbg., 2 drill collars & mill. RD drilling equipment. RIH w/ production string. Broach tubing - last run stopped @ 1200' probable paraffin.

2-10-82 Hot wtr tubing w/50 bbl 200°F brine wtr. RIH to 2400' w/broach - OK. Set pkr @ 8508' in neutral. Drop standing valve & test to 1500 psi held OK. ND BOP's. NU tree. Start circ. well w/hydraulic pump. RD & release Gamache Well Service. CWC: $29,177

2-11-82 Circ out 60 BO prior to seating pump. Drop pump 11:30 PM. Pump seated 3 PM. 18 hrs prod. 202 BW (load) 10 BO.

2-13-82 82 BO - 284 BW 90 SPM 1300 PSI pump pressure. Final report. CWC: $29,177

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: PO Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL Section 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Lawson

9. WELL NO.: GPE 28-1-1 Lawson

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 28-T1S-R1W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.: 43-013-30358

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5259' Ungr. Gr.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[X]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well is currently being pumped from the lower Green River. The well is also perforated in the Wasatch, which is blanked off with a bridge plug. The proposal is to remove the bridge plug and produce the lower Green River and Wasatch on a commingled basis. The lower Green River perforations are open from 9178' to 9548', and the Wasatch perforations are open from 11,450' to 13,030'. Starting date for proposed work is 1-20-82.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/12/82
BY: [signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Romain J. Szymanski R.J. Szymanski TITLE Production Engineer DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PERFORATION & ACIDIZING RECORD
GPE 28-1-1 LAWSON

Green River Recompletion August 1979

Perf with 2-1/8" thru tubing decentralized gun at:

9540-9458'	9374-9378'
9508-9516'	9354-9356'
9440-9454'	9344-9346'
9424-9430'	9328-9346'
9406-9416'	9302-9279'

Total 72 Holes

Acidized with 8000 gals MSA acid 15% + 250 SCF Nitrogen per barrel acid, plus 110 RCN ball sealers.

Additional Green River Intervals, March, April 1980

Perf with 3 shots per foot with 4" casing gun at:

9294-9304' (30 holes)	8888-8894' (12 holes)
9200-9202' (6 holes)	8840-8846' (18 holes)
9188-9192' (12 holes)	8810-8816' (18 holes)
9178-9182' (12 holes)	8678-8684' (18 holes)
8910-8924' (52 holes)	

Total 178 holes

Set Bridge Plug at 9321', RTTS at 9352' acidize with 2000 gals 15% HCl.

Set Bridge Plug at 9233', RTTS at 9132', acidize perfs 9178-9202' with 1500 gals 7½% HCl.

Set Bridge Plug at 9000', packer at 8826'. Acidize perfs 8888-8924' and 8840-8846' with 2000 gals 7½% HCl.

Set Bridge Plug at 8826', packer at 8658'. Acicize perfs 8678-8684' and 8810-8816' with 1000 gals 7½% HCl.

Set Bridge Plug at 9016', packer at 8434'. Squeeze perfs 8678-8924' with 400 sacks Class "G" cement.

Perf with 1 jet shot per foot with 4" casing gun at:

9356-9374' (18 holes)
9346-9354' (8 holes)
9336-9344' (8 holes)
9318-9328' (10 holes)

Acidize 9178-9549' with 19,600 gals 7½% HCl with surfactant plus 350 RCN ball sealers and 500 SCF Nitrogen per barrel.

Form OGCC-3

File

16

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other MULTIPLE COMP.

2. NAME OF OPERATOR: COASTAL OIL & GAS CORP. (FORMERLY GPE)

3. ADDRESS OF OPERATOR: P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: 1802' FEL & 2275' FSL

At top prod. interval reported below: SAME

At total depth: SAME

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: LAWSON

9. WELL NO.: GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SECTION 28-T1S-R1W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-30358	1-7-75	DUCHESNE	UTAH

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-21-75	3-21-75	5-3-75	5259' UNGR GR	-

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13,150'	13,061-	2	→	0-TD	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: WASATCH 11,423' - 13,030' & GREEN RIVER 9278' - 9540'

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: NO LOGS WERE RUN TO COMMINGLE

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2449'	13-3/4"	1925 sx	
7"	26#	10,499'	8-1/2"	635 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9978'	13,145'	800 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8508'	8508'

31. PERFORATION RECORD (*Interval, size and number*)

NO PERFORATIONS WERE MADE TO COMMINGLE
SEE ATTACHED TWO PREVIOUS COMPLETIONS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
2-12-82	PUMPING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-12-82	24	-	→	82	-	284	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-----	-----	→	82	-	284	-

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): N/A

TEST WITNESSED BY: KARL ODEN

35. LIST OF ATTACHMENTS: COMPLETION REPORTS DATED 8-14-79 & 6-5-75 AND CHRONO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. Gooden W. J. GOODEN TITLE PRODUCTION ENGINEER DATE 2-26-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

Gas Producing Enterprises, Inc.

Supplement to Well Completion Report & Log
GPE #28-1, Section 28, T1S, R1W, USB&M

Perforations: 1 SPF w/2" jet gun. (per CBL/GR)

12437-441'	12938-934'	
449-453	941-943	
458-462	951-963	
480-484	974-980	
754-758	984-994	
819-827	13014-016	
859-867	022-030	Total 14 zones, ~~20~~ 20 shots

12306-318'	11832-840'	
302-304	800-806	
281-289	781-785	
264-270	751-759	
238-258	726-730	
188-194	706-710	
108-114	650.5-656.6	
089-093	554-558	
076-082	539.5-543.5	
050-060	503-519	
048-054	469-477	
11893-897	423.5-429.5	Total 24 zones, 150 shots

Total perforations in the well, ~~170~~ 240.

ev
6-5-75

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
802' FEL & 2275' FSL, Section 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
LAWSON

9. WELL NO.
GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 28-T1S-R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5259' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

IT IS INTENDED TO P&A THE ABOVE REFERENCED WELL. SEE ATTACHED PROCEDURE.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/28/82
BY:

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. GOODEN TITLE PRODUCTION ENGINEER DATE OCTOBER 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

P&A PROCEDURE

GPE 28-1-1 LAWSON
NE SE SECTION 28-T1S-R1W
DUCHESNE COUNTY, UTAH

OCTOBER 12, 1982

WELL DATA

Location: 802' FEL & 2275' FSL SECTION 28-T1S-R1W, DUCHESNE COUNTY, UTAH

Elevation: 5259' UnGr 5279' KB

Total Depth: 13,150' PBTD 9841' (Obstruction)

Tubing: 2-7/8" 6.5# N-80 w/hydraulic pump cavity & Otis permalatch packer set @ 8508'

Casing: Surface - 9-5/8" 40# K-55 set @ 2449' w/1975 sx.
Intermediate - 7" 26# N-80, S-95 & P-110 set @ 10,499' w/635 sx 50-50 poz mix.

Liner: 5" 18# N-80 & P-110 FJ set @ 13,145' w/800 sx.
Liner top @ 9978'. Note patch from 11,348' - 11,450'

Perforations: Completed in Wasatch perfs 11,423' - 13,030' May, 1975.
Recomplete in Green River perfs 8678' - 9548' October, 1979.

Formation Tops: Green River 5500'
Wasatch 10,620'

Present Status: Producing 9 BOPD w/14 BWPD on hydraulic pump.

PROCEDURE

1. Circulate out hydraulic pump.
2. MIRUSU
3. Kill well and ND tree, NU BOP's.
4. Release Otis permalatch packer & TOOH w/tubing, pump cavity & packer. LD pump cavity & packer.
5. RIH to 9700' w/tubing & circulate w/9.2 ppg drilling mud.
6. Set 200' plug from 9700' to 9500' w/40 sx class H cement.

P&A PROCEDURE
GPE 28-1-1 LAWSON
NE SE SECTION 28-T1S-R1W
DUCHESNE COUNTY, UTAH
OCTOBER 12, 1982
continued:

7. POOH to 5600' & set 200' plug from 5600' to 5400' across top of the Green River foramtion w/40 sx class H cement.

8. POOH to 2550' & set 200' plug from 2550' to 2350' opposite shoe of surface casing w/40 sx class H cement.

9. POOH w/tubing to 100' & set 100' surface plug from 100' to 3' below surface w/20 sx class H cement.

10. POOH w/tubing. Set 200' plug from 2350' to 2550' across shoe of surface casing and 100' surface plug in 9-5/8" surface x 7" intermediate casing annulus by bullheading 30 sx class H cement following by 210 sx class H cement w/8% gel and 15 sx class H cement.

11. ND BOP's & release rig.

12. Remove wellhead and cutoff casing 3' below surface. Set dryhole marker in 10' cement surface plug.

13. Remove surface equipment, cleanup and restore location.

PREPARED BY: W J Gooden DATE: 10/12/82
W. J. GOODEN, PRODUCTION ENGINEER

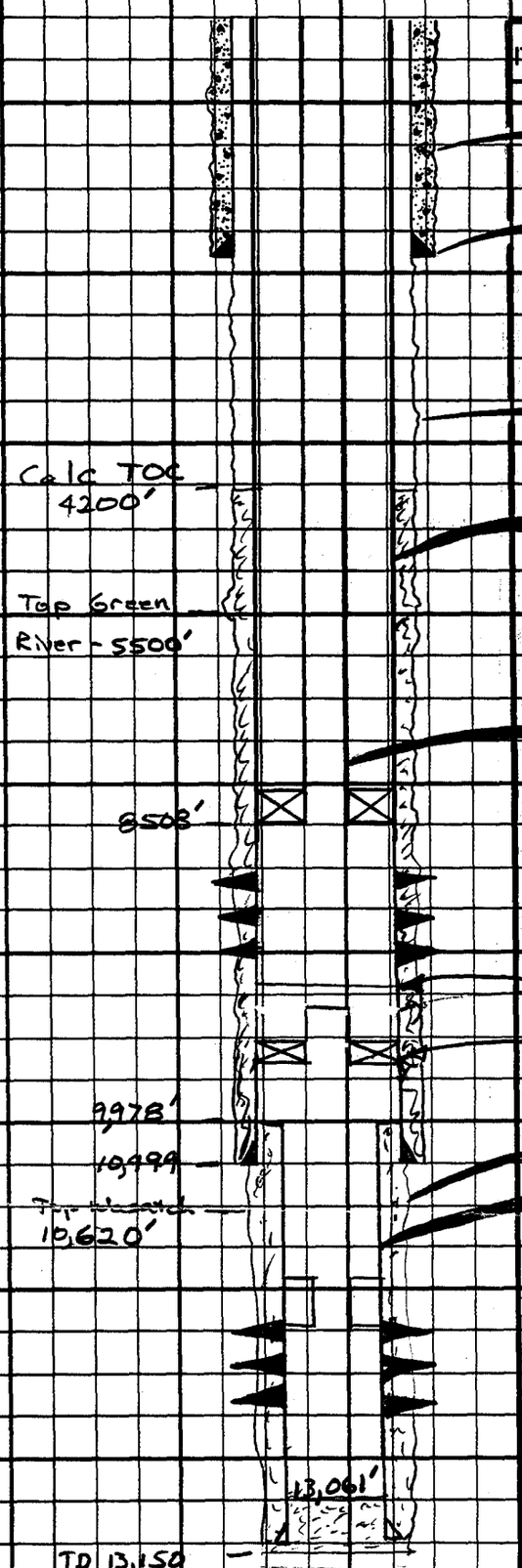
APPROVED BY: F R Midkiff DATE: 10-13-82
FRANK MIDKIFF, DISTRICT PRODUCTION MANAGER

PRODUCING STATUS: 9 BOPD w/14 BWPD
(Producing to hold lease)

DOWNHOLE SCHEMATIC	
LEASE:	Lawson
WELL #:	GRE 28-1-9 Lawson
FIELD:	Bluebell
LOCATION:	Sec 28-T1S-R1W
COUNTY/STATE:	Duchesne, Utah
TD:	13,150
PBTD:	9841' (obstruction)
PERFS:	8678'-9548', 11,423'-13,030'
PROD FORM(S):	Green River
DATE:	10/1/82 BY: WJG

KB ELEVATION: _____

FORM. TOPS



ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc.	O.D.	I.D.
HOLE SIZE: 13 3/4"		
SURFACE CASING: O.D. 9 5/8", WEIGHT(S) 40 #, GRADE(S) K-55, CPLG LTC, SET AT 2449' W/ 1925 SX		
HOLE SIZE: 8 1/2"		
INTERMEDIATE CASING: 7", 26# N-80, S-95 & P-110 set at 10,499' w/ 635 sx 50-50 Poz mix. (Yld = 1.26 ft3/sx) Calc TOC = 4200'		
TUBING: 2 7/8" 6.5# N-80 w/ hydraulic pump cavity and Otis Permalatch packer set at 8508'.		
Green River perfs 8678'-9548'		
Casing obstruction @ 9841'		
Baker FA packer @ 9924' w/ tubing cut @ 9917'.		
HOLE SIZE: 6 1/8"		
LINER: 5" 18# N-80 & P-110 FJ set from 9978' to 13,145' w/ 800 sx. Patch from 11,348' to 11,450'.		
Wasatch perfs 11,423'-13,030'		

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Shell Oil Company

8. FARM OR LEASE NAME: Lawson

3. ADDRESS OF OPERATOR: P.O. Box 831, Houston, TX 77001 ATTN: L.L. Litzen WCK 6468

9. WELL NO.: 1-28A1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL, Sec. 28

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW/4, NE/4, Sec. 28, T1S, R1W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5295' KB

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[X]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attachment.

RECEIVED
DEC 27 1982
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. N. KELLDORF TITLE Div. Prod. Eng. DATE 12/20/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REMEDIAL PROGNOSIS
GPE LAWSON 1-28A1
SECTION 28, T1S, R1W
BLUEBELL FIELD, UTAH

Pertinent Data: Shell's Share: 76.10%

Elevation (KB):	5295'
Elevation (GL):	5275'
TD:	13,150'
PBTD:	13,061'(Fill to 13,050'?)
Casing:	24" to 50' 9-5/8", 40#, K-55 to 2,449' 7", 26#, N-80 to 10,499'
Liner:	5"; 18#; N-80 and P-110; 9,978'-13,145'
Tubing:	2-7/8", 6.5#, N-80, EUE to 8508'
Packer:	7" Otis Permalatch at 8508'
Perforations:	8678'-13,030' (336 + holes)
Artificial Lift:	Hydraulic pump cavity @ 8508'

Objective: Retrieve fish, perforate, and stimulate the Wasatch.

Current Status: 7 BOPD + 9 BWPD

Procedure:

1. MIRU. Load hole with clean produced water containing five gallons. Tretolite X-cide 102 Biocide/100 bbl. Remove tree. Install and test BOPE. See Attachment I for Engineering recommendation for BOPE type.

2. Pull hydraulic lift equipment, 7" packer, and tubing.

3. RIH and mill out 7" CIBP at 9848'. NOTE: Another 7" CIBP was chased to ±9580' following squeeze operations and was probably milled out in February 1982.

4. RIH and retrieve 2-7/8" tubing stub at 9917' and mill out 7" Model "FA" packer at 9924'. NOTE: If casing damage is suspected (possible casing obstruction at 9841') it may be necessary to run a Dia-Log profile caliper tool or equivalent.

5. CO 5" liner to ±11,300.

6. Set 5" CIBP at ±11,270'.

7. Rig up perforators with lubricator tested to 3000 psi and perforate as follows (depth reference is OWP's GR/CBL dated March 26, 1975):

   a. Perforate from bottom up at 3 JSPF. Use a 3-1/8" O.D. casing gun with DML Densi-Jet XIX (14.0 gram) charges or equivalent at 120° phasing for depths listed on Attachment II.

b. Record and report wellhead pressure before and after each run.

8. a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at 10,470'±. Test tubing to 6500 psi. Remove BOPE. Install and test 10,000 psi WP tree.

b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA" packer with Model "B" expendable plug or equivalent in place and set at 10,470'±. Run in with latch-in assembly and latch into packer. Pressure test tubing to 6500 psi. Remove BOPE. Install and test 10,000 psi WP tree. Run in with sinker bars and jars on wireline and knock out expendable plug from packer. Consider flowing well prior to acidizing.

9. Acid treat perfs 10,488'-11,220' (99 new) with 14,000 gallons of 7-1/2% HCl as follows:

a. Pump 500 gallons 7-1/2% HCl.

b. Pump 3,000 gallons acid, dropping one ball sealer, NBS-431 or equivalent (7/8" RCN with 1.3 S.G.) every 120 gallons.

c. Pump 500 gallons acid containing 500# benzoic acid flakes, NDA-143 or equivalent.

d. Repeat step (b) three more times and step (c) two more times for a total of four stages acid and three of diverting material (total 14,000 gallons acid and 100 ball sealers).

e. Flush with 110 bbls. of clean produced water containing five gallons Tretolite X-cide 102/100 bbl.

Notes:

(1) All acid and flush to contain 5 lb. NFR-44/1,000 gallons HCl or equivalent for ±60% friction reduction.

(2) All acid to contain three gallons NAI-167/1,000 gallons HCl or equivalent for four hours exposure at 210°F and the necessary surfactant NNE-257N or equivalent (tested for compatibility with formation fluids) and two gallons Nalco Visco 4987/1,000 gallons HCl or equivalent.

(3) Maintain 2500 psi surface casing pressure during treatment if possible.

(4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.

(5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.

(6) Record ISIP and shut-in pressure decline for at least 20 minutes.

10. a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to step 11.

b. If well does not flow, continue with step 11.

11. Remove tree. Install and test BOPE.

12. a. If a 5" fullbore packer was used in step 8, POOH with tubing and packer. Run and set 5" CIBP at 10,470'. RIH with 5" fullbore packer and set at 10,450'. Pressure test plug to 3000 psi and POOH with packer.

b. If a 5" Model "FA" packer or equivalent was used in step 8, POOH with tubing and seals. RIH with Model "DR" latching type packer plug or equivalent and set in packer. RIH with 5" fullbore packer and set at 10,450'. Pressure test plug to 3000 psi and POOH with packer. Spot one sack of sand on top of packer (at fields discretion).

13. Rig up perforators with lubricator tested to 3000 psi and perforate as follows (depth reference is OWP's GR/CBL dated March 26, 1975):

a. Perforate from bottom up at 3 JSPF. Use a 3-1/8" O.D. casing gun with DML Densi-Jet XIX (14.0 gram) charges or equivalent at 120° phasing for depths listed on Attachment III.

b. Record and report wellhead pressure before and after each run.

14. a. If well can be controlled with water after perforating, run a 7" fullbore packer on tubing and set at 9950'±. Test tubing to 6500 psi. Remove BOPE. Install and test 10,000 psi WP tree.

b. If well cannot be controlled with water after perforating, lubricate in a 7" Model "D" packer with Model "B" expendable plug or equivalent in place and set at 9,950'±. Run in with latch-in assembly and latch into packer. Pressure test tubing to 6500 psi. Remove BOPE. Install and test 10,000 psi WP tree. Run in with sinker bars and jars on wireline and knock out expendable plug from packer. Consider flowing well prior to acidizing.

15. Acid treat perfs 10,023'-10,446' (87 new) with 14,000 gallons of 7-1/2% HCl as follows:

a. Pump 500 gallons 7-1/2% HCl.

b. Pump 3,000 gallons acid, dropping one ball sealer, NBS-431 or equivalent (7/8" RCN with 1.3 S.G.) every 135 gallons.

c. Pump 500 gallons acid containing 500# benzoic acid flakes, NDA-143 or equivalent.

d. Repeat step (b) three more times and step (c) two more times for a total of four stages acid and three of diverting material (total 14,000 gallons acid and 89 ball sealers).

e. Flush with 110 bbls. of clean produced water containing five gallons Tretolite X-cide 102/100 bbl.

Notes:

(1) All acid and flush to contain 5 lb. NFR-44/1,000 gallons HCl or equivalent for ±60% friction reduction.

(2) All acid to contain three gallons NAI-167/1,000 gallons HCl or equivalent for four hours exposure at 210°F and the necessary surfactant NNE-257N or equivalent (tested for compatibility with formation fluids) and two gallons Nalco Visco 4987/1,000 gallons HCl or equivalent.

(3) Maintain 2500 psi surface casing pressure during treatment if possible.

(4) Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.

(5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.

(6) Record ISIP and shut-in pressure decline for at least 20 minutes.

16. If well flows, release rig and put on production. If well does not flow, consider swabbing and contact Engineering. An AFE for artificial lift will follow.

Requested by: K. L. Smith

Approved: C. R. Reiter

Date: 12-20-82

LLL:RR
12/9/82

TMP3/V

ATTACHMENT I

SHELL OIL COMPANY

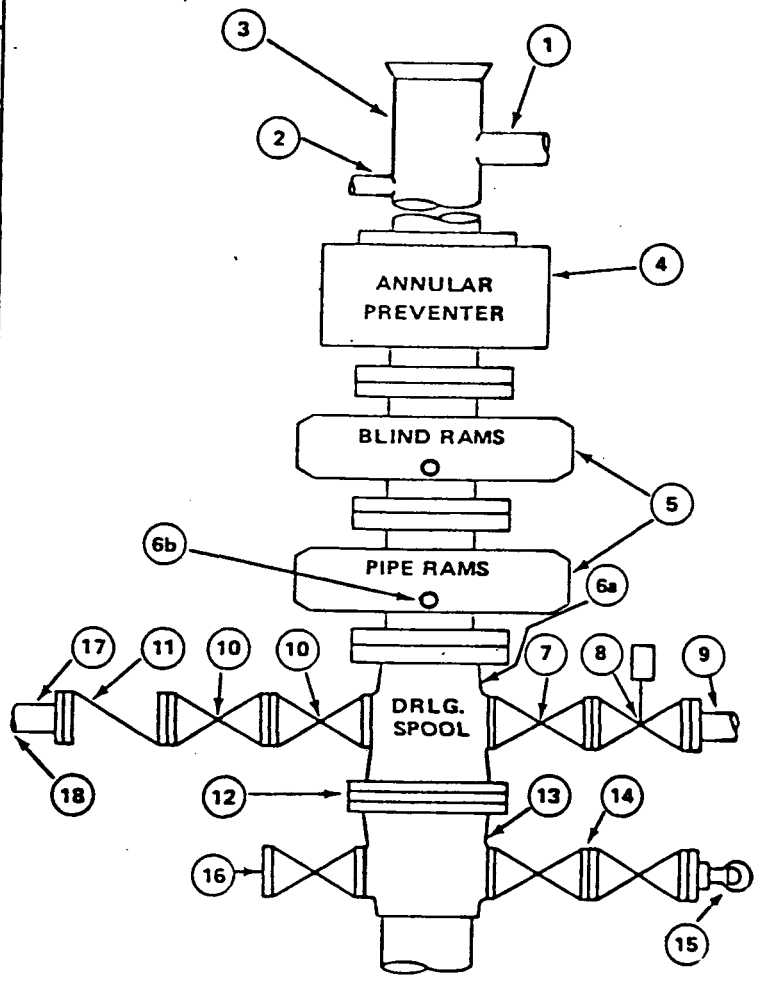
DRAWING AND CHECK LIST 104A
SHELL CLASS 5MR, 5MA
5,000 psi Working Pressure

SHELL MINIMUM BOP STACK REQUIREMENTS			
No.	Item	Min. I.D.	Min. Nominal
1	Flowline		
2	Fill up Line		2"
3	Drilling Nipple		
4	Annular Preventer	7 1/16"	
5	Two single or one dual hydrualically operated rams	7 1/16"	
6a	Drilling spool with 2" and 3" min. outlets		
	—or—		
6b	2" and 3" outlets in ram. Run kill and choke lines from these outlets.		
7	Valve Gate ☒ Plug ☒	3 1/8"	
8	Gate Valve Power Operated	3-1/8"	
9	Line to choke manifold		3"
10	Valves Gate ☒ Plug ☒	2-1/16"	
11	Check Valve	2-1/16"	
12	Wear flange or bushing		
13	Casing Spool		
14	Valves Gate ☒ Plug ☒	1-13/16"	
15	Compound Pressure Gauge		
16	Flanged control plug or valve	1-13/16"	
17	Kill line to rig mud pump manifold		2"

NOTE: Additional specifications for Air/Gas Service are given in Shell Well Control Manual, Appendix 5.21.

OPTIONAL			
18	Roadside connection to kill line		2"

CONFIGURATION A



ATTACHMENT II

Depth reference is OWP's CBL/GR dated 3/26/75.

11220	10795
189	774
125	767
085	761
077	749
067	681
059	656
048	621
026	602
013	597
10967	581
919	559
897	549
864	533
841	524
815	498
	488

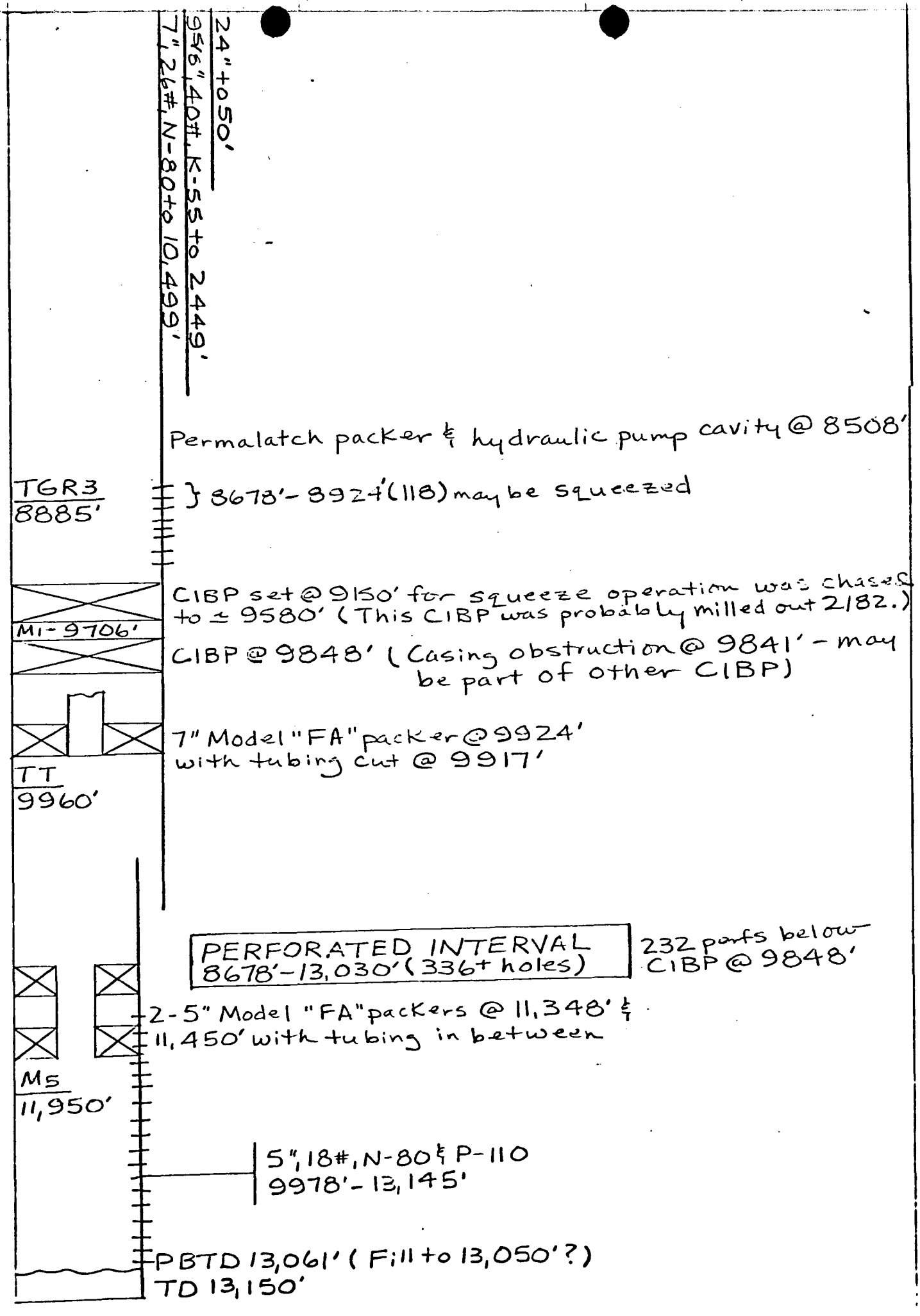
Total 99 perforations (3 JSPF at 33 depths).

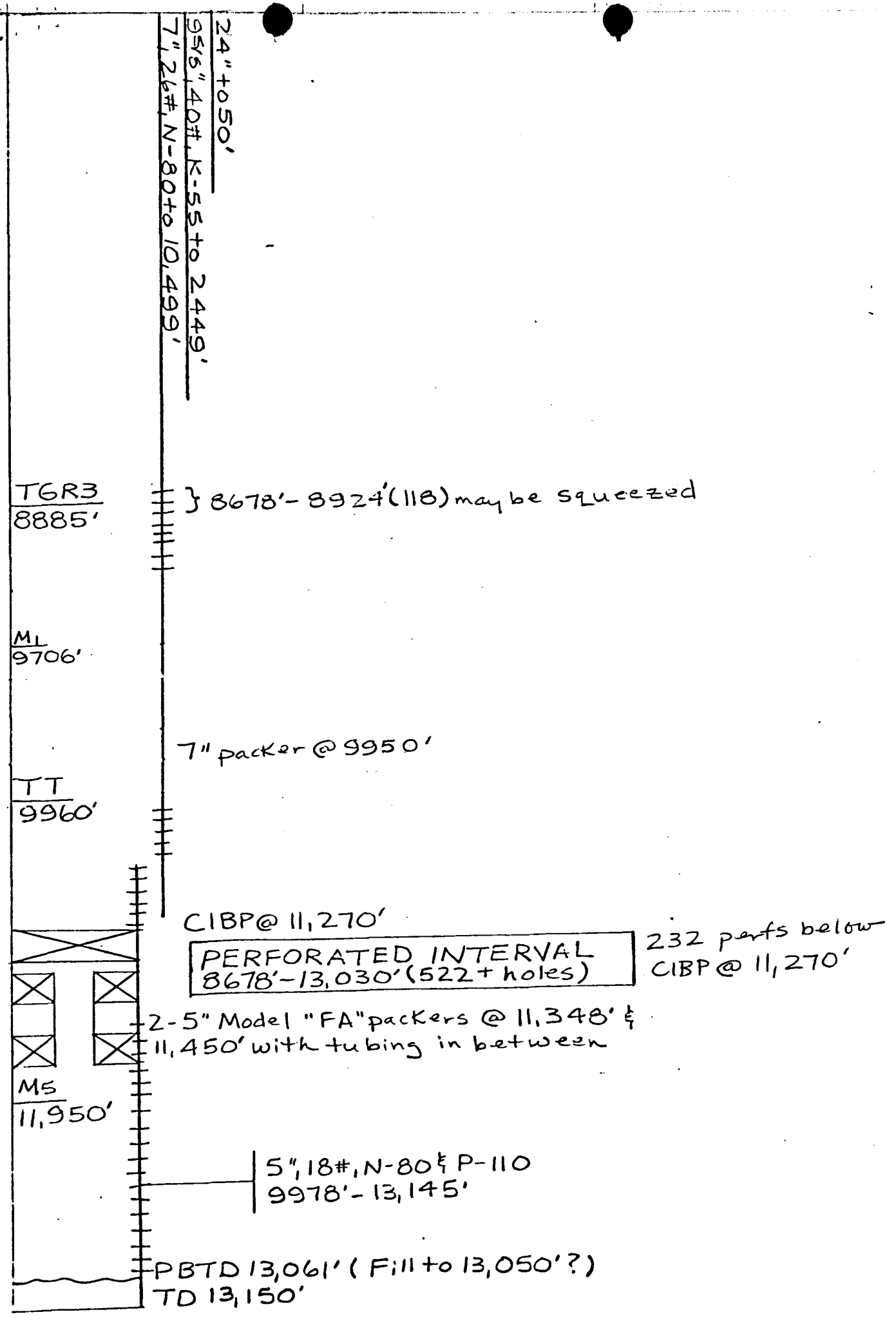
ATTACHMENT III

Depth reference is OWP's CBL/GR dated 3/26/75.

10446	10259
423	244
407	235
396	225
380	206
365	188
349	160
331	120
322	101
315	068
307	060
299	045
291	029
282	023
273	

Total 87 perforations (3 JSPF at 29 depths).


24" to 50'
9 5/8", 40#, K-55 to 2449'
7", 26#, N-80 to 10,499'
Permalatch packer & hydraulic pump cavity @ 8508'
TGR3
8885'
} 8678'-8924' (118) may be squeezed
CIBP set @ 9150' for squeeze operation was chased to ± 9580' (This CIBP was probably milled out 2/82.)
M1-9706'
CIBP @ 9848' (Casing obstruction @ 9841' - may be part of other CIBP)
7" Model "FA" packer @ 9924' with tubing cut @ 9917'
TT
9960'
PERFORATED INTERVAL
8678'-13,030' (336+ holes)
232 perfs below CIBP @ 9848'
2-5" Model "FA" packers @ 11,348' & 11,450' with tubing in between
M5
11,950'
5", 18#, N-80 & P-110
9978'-13,145'
PBTD 13,061' (Fill to 13,050'?)
TD 13,150'


24" +050'
9⅝", 40#, K-55 to 2449'
7", 26#, N-80 to 10,499'
TGR3
8885'
} 8678'-8924' (118) may be squeezed
M1
9706'
7" packer @ 9950'
TT
9960'
CIBP @ 11,270'
PERFORATED INTERVAL
8678'-13,030' (522+ holes)
232 perfs below CIBP @ 11,270'
2-5" Model "FA" packers @ 11,348' & 11,450' with tubing in between
M5
11,950'
5", 18#, N-80 & P-110
9978'-13,145'
PBTD 13,061' (Fill to 13,050'?)
TD 13,150'

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR: P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL, SECTION 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: LAWSON

9. WELL NO.: GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SECTION 28-T1S-R1W

12. COUNTY OR PARISH: DUCHESNE

13. STATE: UTAH

14. PERMIT NO.: 430-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5259' Ungr Gr.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) CHANGE OF OPERATOR			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THE ABOVE CAPTIONED WELL WAS SOLD TO SHELL OIL COMPANY AND BOW VALLEY EXPLORATION.
SHELL TOOK OVER OPERATIONS DECEMBER 1, 1982.
COASTAL OIL & GAS NO LONGER HAS AN INTEREST IN THIS WELL.

RECEIVED
FEB 17 1983
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooded — W. J. GOODED — TITLE PRODUCTION ENGINEER — DATE JANUARY 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Shell Oil Company ATTN: B. T. Ellison 6486 WCK.

3. ADDRESS OF OPERATOR: P. O. Box 831 Houston, Tx. 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL Sec. 28

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Lawson

9. WELL NO.: 1-28A1

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 28 T1S R1W NW/4 NE/4

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5295'

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

COMPLETED OPERATIONS
(1-19/2-18-83)

Perforated and
Acid treated Wasatch (13,023'-13030') with
40,000 gals. 7-1/2% HCL. Returned well to
production.

RECEIVED
MAR 07 1983
DIVISION OF

18. I hereby certify that the foregoing is true and correct

SIGNED Barty Ellison TITLE Div. Prod. Engr. DATE 3/1/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FIELD: [redacted]

WELL: [redacted] 1-23A1

LABEL: FIRST REPORT
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 2463
CUM. COST: 2463
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-19-83
PRESENT STATUS: RIG UP ON WELL
ACTIVITY: ACTIVITY LOAD OUT FIRST LOADS OF EQUIPT MOVE TO
02 LOCATION 1-13B4 TO 1-23A1 RIG UP EQUIPT AND RIG
03 CHG OUT STACK TRY TO RELEASE 7 IN OTIS PERMA LATCH
04 PKR AT 8508 FT COULD NOT RIG UP POWER SWIVEL
05 TRY SEATING AND ROTATING ON PKR STILL WOULD NOT COME
06 LOOSE THE AFE 582857 PROVIDES FUNDS 185000 TO RETRIVE
07 FISH PERF AND STIM THE WASATCH SOON

- - - - - - - - -

STATE: UTAH
FIELD: BLUEBELL

WELL: LAWSON 1-23A1

LABEL: -----
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 6587
CUM. COST: 9050
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-20-83
PRESENT STATUS: RIG CSG SURVEY
ACTIVITY: ACTIVITY OK WELL FOR PKER. RIG UP POWER SWIVEL
02 WAIT ON OTIS RELEASE OTIS PERMA-LATCH PKR AT 8508 FT
03 HANG SWIVEL SACK COULD NOT PULL PKR SCALE RU SWIVEL
04 AND ROTATE FOR 2 JTS CAME LOOSE HANG SWIVEL
05 PACK AND POOH TALLYING TBG TAG TALLY 8480.90 W/NB
06 POWER BREAK DOWN HYD PUMP LOOK AT PKR START
07 MAKING UP 5 3/4 IN DP AND DRILLING COLLARS WAIT
08 ON RIG-LOG TO RUN CSG SURVEY R. RIG-LOG RIH
09 TO 9650 FT TOOL DIDNT START LOGGING UNTIL 9475 FT
10 POOH LOGGING ON CSG RIG DOWN RIG-LOG SOON

- - - - - - - - -

[illegible]

WELL: [illegible]

LABEL: ------
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 6022
CUM. COST: 15072
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-21 THRU 1-22-83
PRESENT STATUS: 1-23-83 SUNDAY SHUT DOWN.
ACTIVITY: 1-21-83 ACTIVITY: CHECK WELL FOR PSI. RIH W/
02 WP AND 4 3/4 INCH DC ACME PROD. TBG AND WORKSTRING TO CIBP
03 AT 9848 FT. R.U. SWIVEL AND PUMP SEE IF WELL WILL
04 CIRC. GOT CIRC. RIGHT AWAY. PUMP OIL TO PIT.
05 START MILLING ON BP AT 9848 FT. MILL ON BP FOR
06 APPROX. 4 HRS. HAD PROBLEMS KEPT
07 TRYING TO PLUG OFF. THINK WE MAY HAVE CIBP MILLED
08 UP. HANG BACK POWER SWIVEL AND S.O.O.H.
09 S.I.W. FOR NIGHT. 1-22-83 DAILY COST 3795 CUM. 18867
10 1-22-83 ACTIVITY: WELL FLOWING WTR. BLEED OFF.
11 CONT. PULLING OUT OF HOLE. RECOVERED APPROX.
12 6 INCH OF CIBP IN WP. SHOE WORN OUT ON FIRST MILL
13 CHANGE OUT MILL SHOE. RIH W/WP DC TBG.
14 RIH TO 9818 30 FT. ABOVE FISH CLOSE WELL IN FOR
15 WEEKEND.

- - - - - - - - -

WELL: LAWSON 1-28A1

LABEL: ------
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 3560
CUM. COST: 22427
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-24-83
PRESENT STATUS: MILLING ON BP
ACTIVITY: ACTIVITY OF WELL [illegible] RU POWER SWIVEL AND
02 1 JT TBG START MILLING ON FISH [illegible] FT MILL
03 FOR APPROX [illegible]
04 LOST 25000 LBS HANG BACK SWIVEL AND START OUT OF
05 HOLE WELL STATED [illegible]
06 RU SWIVEL AND TRY TO MILL UP REMAINDER OF CIBP
07 NOW AT 9568 FT LOOSING HOLE TRY CIRC CONVENTIONAL
08 COULDNT CONT CIRC REV MAKING GAS AND OIL LOOSING
09 WTR TRY KILLING WELL SO WE CAN CONT MILLING OR
10 PULL OUT OF HOLE WELL DIED DOWN SLIGHTLY CONT
11 MILLING BP CAME LOOSE SOON

- - - - - - - - -

LABEL: _____
WO NO.: 502057
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 3726
CUM. COST: 26153
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-25-83
PRESENT STATUS: TRY MILLING OVER REMAINING BP PARTS
ACTIVITY: ACTIVITY CK WELL FOR PRESS 1900 LBS FLOW
02 TO PIT CLOSE IN AND HOOK INTO FLOW LINE
03 COULDNT FLOW THUR FLOW LINE RIG UP OIL SAVER
04 TANK FLOW TO TANK WHILE PUMPING DOWN CSG WELL
05 DIED DOWN RIH W/TBG DOWN TO TBG STUB IN PKR AT
06 9917 FT TRY MILLING OVER REMAINING BP PARTS
07 BEAT ON BP AND TBG STUB TRYING TO JAM INTO
08 WP KILL WELL AND START OUT OF HOLE SDON

WELL: LAWSON 1-28A1

LABEL: _____
WO NO.: 502057
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 3431
CUM. COST: 29584
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-26-83
PRESENT STATUS: RECOVER CIBP
ACTIVITY: ACTIVITY CK WELL FOR PRESS BLED PRESS OFF PUMP
02 DOWN CSG AND TRY TO KILL WELL AFTER KILLING
03 WELL POOH AND CK WP FOR RECOVERY OF CIBP
04 REMAINS RECOVERED 5 PCS IRON AND BRASS MADE UP
05 WASH OVER SHOE AND RIH TO 9900 FT HAD TO INSTALL
06 STRIPPER WELL FLOWING PULLING OUT AND RUNNING IN
07 HOLE SDON

[illegible]

WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 3890
CUM. COST: 33474
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-27-83
PRESENT STATUS: FISHING
ACTIVITY: ACTIVITY 1500 LBS PRESS ON WELL BLED PRESS OFF
02 PUMP WTR DOWN TBG MAKE UP SWIVEL MILL ON TBG
03 STUB AND PKR MILL FOR 1 1/2 HRS DROP DOWN
04 OVER TBG MILL FOR 15 MIN TOP OF PKR AT
05 9924 FT CIRC WELL POOH W/FISHING TOOLS BREAK DOWN
06 WASHOVER SHOE AND LAY DOWN 5 3/4 IN WASHPIPE MAKE
07 UP 5 3/4 IN BOWEN OVERSHOT W/EXTENSION 2 7/8 IN
08 GRAPPLE W/CUTRITE GUIDE SHOE RIH TO 4500 FT SION

WELL: LAWSON 1-28A1

LABEL: [illegible]
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 4406
CUM. COST: 37880
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 1-28 THUR 1-29-83
PRESENT STATUS: MILL ON PKR
ACTIVITY: ACTIVITY CK PRESS ON WELL 1700 LBS TRY TO BLED OFF
02 LOAD TBG W/PROD WTR AND CONT RUNNING IN HOLE
03 LATCH ONTO TBG STUB AT 9917 FT JAR ON SEAL ASS TO SET
04 GRAPLE TRY TO ROTATE OUT OF PKR AT 9924 FT COULDNT GET
05 OUT OF PKR JAR ON SEAL ASSEM AND ROTATE WOULDNT
06 TURN LOOSE CIRC WELL CLEAN RECOVERED 300 BALLS OF OIL PO[illegible]
07 W/5 3/4 IN BOWEN OVER SHOT AND BREAK DOWN MADE
08 UP 5 3/4 IN WP AND MILL SHOE AND RIH TO 4500 FT
09 SDON 1-29-83 ACTIVITY CK ON PRESS ON WELL 1600 LBS
10 TRY TO BLED OFF LOAD TBG W/PROD WTR CONT RUNNING
11 IN HOLE TRY WASHING OVER 7 IN FA PKR W/SEAL ASSEM
12 STILL ON TACT AT 9924 FT TOP MANF APPROX 4 FT OF
13 HOLE W/MILL COULDNT TELL IF PKR MILLED UP MILL FOR 7 HRS
14 THUMP ON PKR CIRC HOLE CLEAN HANG SWIVEL BACK AND
15 START OUT OF HOLE SDON 1-30-83 SUNDAY

WELL:	LAWSON 1 2041
LABEL:	------
WO NO.:	582357
FOREMAN:	BARRY THOMPSON
RIG:	WOW 17
AUTH. AMNT:	185000
DAILY COST:	3368
CUM. COST:	45815
TYPE OF JOB:	REMEDIAL OIL AND GAS
OBJECTIVE:	RETRIEVE FISH PERF AND STIM
DATE(S):	1-31 THUR 2-01-83
PRESENT STATUS:	FISHING
ACTIVITY:	ACTIVITY CK PRESS ON WELL 1400 LBS TRY TO BLED OFF
02	AFTER KILLING WELL CONT PULLING OUT OF HOLE
03	W/WP AND MILL SHOE LAY DOWN WP AND PICK UP 5 3/4 IN
04	BOWEN OS W/2 7/8 IN GRAPLE RIH WELL BLEW IN
05	WHILE GOING IN HOLE LATCH ONTO TBG STUB START OUT
06	OF HOLE SDON 2-1-83 ACTIVITY DAILY COST 2477 CUM 48292
07	CK PRESS ON WELL 1400 LBS TRY TO BLED OFF CLEAN OFF
08	FLOOR CIRC HOLE CLEAN CONT PULLING OUT OF HOLE W/
09	OVERSHOT AND FISH RECOVERED 13 FT TBG STUB AND
10	SEAL ASSEM BREAK DOWN AND LAY DOWN BOWEN OVERSHOT
11	MADE UP 5 3/4 IN WP W/4 1/8 IN OD MILL SHOE RIH
12	TO 7000 FT SDON

FIELD: [illegible]

WELL: [illegible]

LABEL:	------
WO NO.:	587857
FOREMAN:	BARRY THOMPSON
RIG:	WOW 17
AUTH. AMNT:	185000
DAILY COST:	4517
CUM. COST:	52809
TYPE OF JOB:	REMEDIAL OIL AND GAS
OBJECTIVE:	RETRIEVE FISH PERF AND STIM
DATE(S):	2-2 THUR 2-3-83
PRESENT STATUS:	FISHING
ACTIVITY:	ACTIVITY CH PRESS ON WELL 1600 LBS BLED PRESS OFF
02	PUMP DOEN TBG AND CONT RIH W/TBG AND MILL TAGGED
03	PKR REMAINS APPROX 10 FT ABOVE 5 IN LINER TOP AT
04	9978 FT RIG UP SWIVEL AND MILL ON JUNK MADE
05	2 FT VERY QUICKLY CONT MILLING HAD TO LAY DOWN 1 JT
06	AND PICK UP 10 FT SUB CHG OUT HYD STRIPPER RUBBER AND
07	CONT MILLING ON JUNK MADE APPROX 4 FT TOTAL
08	COULDNT MAKE ANY HOLE SDON 2-3-83 ACTIVITY DAILY
09	COST 2977 CUM COST 55786 CH WELL FOR PRESS
10	1600 LBS BLED OFF WELL PUMP DOWN TBG W/PROD WTR
11	AND CONT PULLING OUT OF HOLE LAY DOWN 6 4 3/4 IN
12	DCS 1 JT 5 3/4 IN WP AND MILL SHOE MADE UP 4 1/8 IN
13	MILL AND RIH 28 STDS PUT IN 4 3/4 IN JARS AND BS
14	AND CONT RUNNING IN HOLE PICK UP WORKSTRING AND
15	TAGGED LINER TOP TRY TO GET INTO LINER SEEMS TO
16	HAVE SOMETHING AT TOP PULL UP 1 JT SOON

FIELD: BLUEBELL

WELL: LAWSON 1-28A1

LABEL: -----
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 4127
CUM. COST: 59913
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 2-4 THUR 2-7-83
PRESENT STATUS: PACK OFF SEAL AROUND 7 IN CSG
ACTIVITY: ACTIVITY CK WELL FOR PRESS 1600 LBS BLED OFF AND
02 PUMP DOWN TBG RIG UP POWER SWIVEL AND TRY TO MILL INTO
03 LINER FINALLY DROPPED INTO LINER RIH TO 11350 FT
04 TAGGED PKR ON BOTTOM POOH LAYING DOWN WORKSTRING
05 FINISH PULLING OUT OF 5 IN LINER TOP AT 9978 FT SDON
06 2-5-83 ACTIVITY DAILY COST 2754 CUM COST 62667 CK
07 PRESS ON WELL 1600 LBS BLED OFF WHILE CLEANING OUT
08 CELLAR TO 7IN CSG FLANGE CK SIZE AND SEAL NO 1 REPAIR
09 MUD PUMP AND KILL WELL POOH W/4 1/8 IN BLADED MILL AND
10 LAY DOWN MADE UP 7 IN MT STATES RET BP AND RIH TO
11 4000 FT AND SET POOH W/TBG AND RET HEAD SDON
12 2-7-83 ACTIVITY DAILY COST 2063 CUM COST 64730
13 CK WELL FOR PRESS AND SEE IF BP IS HOLDING CLEAN OUT
14 CELLAR AGAIN REMOVE BOP AND 6X10 SPOOL INSTALL
15 CAMERON 6X10 IN TBG SPOOL W/GREAT DIFFICULTY PACK
16 OFF SEAL AROUND 7 IN CSG INSTALL 6 IN BOP RU FLOOR TO
17 RUN TBG RIH W/RET HEAD TO 1 STD ABOVE BP SDON

- - - - - - - - -

STATE: UTAH
FIELD: BLUEBELL

WELL: LAWSON 1-28A1

LABEL: -----
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 2127
CUM. COST: 66857
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 2-8 THUR 2-9-83
PRESENT STATUS: TRY TO GET INTO LINER TOP
ACTIVITY: ACTIVITY CIRC HOLE CLEAN AND FULL OF PROD WTR
02 TO 4000 FT WAIT ON ORDERS FROM SHELL ENGINEERING
03 LATCH ONTO BP AND POOH HAD TO FLOW WELL BLEW IN LAY DOWN
04 7 IN BP MADE UP 5 IN 32-A MT STATES PKR AND RIH
05 TO JUST ABOVE 5 IN LINER CIRC WELL TO KILL AND
06 GET OIL OUT SDON 2-9-83 ACTIVITY DAILY COST
07 2085 CUM COST 68942 CK PRESS ON WELL 1600 LBS BLED
08 OFF AND LOAD HOLE W/PROD WTR TRY TO GET INTO
09 LINER TOP W/5 IN PKR COULDNT POOH W/TBG AND
10 32A PKR HAD A PIECE METAL ON PKR LINER HANGER
11 LAY DOWN METAL AND PKR RIH W/TBG TO 5000 FT SDON

- - - - - - - - -

STATE: UTAH
FIELD: BLUEBELL

WELL: LAWSON 1-28A1

LABEL: -----
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 4002
CUM. COST: 72944
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 2-10-83
PRESENT STATUS: MILL ON 5 IN LINER
ACTIVITY: ACTIVITY CK PRESS ON WELL 1400 LBS BLED OFF
02 PRESS CIRC WELL WHILE WAITING ON ORDERS FROM SHELL
03 POOH W/TBG MADE UP 4 1/8 IN OD STRING MILL
04 AND RIH RUN 5 STDS BELOW TOP OF 5 IN PULL BACK
05 UP AND RIG UP TO ROTATE THUR TOP OF 5 IN SDON
- - - - - - - -

STATE: UTAH
FIELD: BLUEBELL

WELL: LAWSON 1-28A1

LABEL: -----
WO NO.: 582857
FOREMAN: BARRY THOMPSON
RIG: WOW 17
AUTH. AMNT: 185000
DAILY COST: 14183
CUM. COST: 87127
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: RETRIEVE FISH PERF AND STIM

DATE(S): 2-11 THUR 2-13-83
PRESENT STATUS: TRY TO KNOCK OUT OF PKR
ACTIVITY: CK WELL FOR PRESS 1400 LBS BLED OFF PRESS AND
02 ROTATE THUR LINER TOP AT 9985 FT RIH TO PKR AT 11350 FT
03 POOH LAYING DOWN EXCESS WORKSTRING HAD TO CIRC WELL
04 TO KILL POOH W/TBG AND LAY DOWN JARS BS AND STRING MILL
05 RU OWP PERF WELL AS PER PROG 3 RUNS 63 SELEC 189 HOLES
06 TRY TO BLED PRESS OFF WELL ENOUGH TO RUN 7 IN HD
07 MT STATES PKR WELL SURGING DECIDED ON PERMANENT PKR
08 SDON 2-12 ACTIVITY DAILY COST 12122 CUM COST 99249
09 CK WELL FOR PRESS 1400 LBS MADE MT STATES PKR 7 IN
10 ARROW DRILL W/KNOCK-OUT PLUG MADE UP ON OWP LINE
11 AND RU RIH VERY SLOW 5 1/2 HRS SET PKR AT 9950 FT
12 TOP RD OWP MADE UP SEAL ASS W/PKR W/PLUS 45 SN AND
13 RIH W/PROD TBG SPACE OUT TBG CIRC HOLE CLEAN LATCH
14 INTO PKR W/12000 LBS TENSION PRESS TEST TBG TO 6500 LBS
15 HELD CHG OUT STACK INSTALL AND TEST 10000 LBS TREE RU
16 DELSCO RIH AND KNOCK OUT OF PKR PUT 6000 LBS ON PLUG
17 WHILE TRYING TO KNOCK OUT RD DELSCO SDON 2-13 SUNDAY
18 ACTIVITY HOOK UP MUD LINES TO TREE DIRECT PRESS
19 UP TO 8000 LBS ON TREE TBG ETC HELD RU DELSCO W/HIGH
20 PRESS LUBRICATOR TRY TO KNOCK PLUG OUT OF PKR BEAT ON
21 PLUG FROM 10 AM TO 4 PM 6 HRS COUNDNT KNOCK OUT
22 POOH RIG DOWN DELSCO SDON
- - - - - - - -

STATE:	[redacted]AH
FIELD:	[redacted]UEBELL
WELL:	LAWSON 1-28A1
LABEL:	-----
WO NO.:	582857
FOREMAN:	BARRY THOMPSON
RIG:	WOW 17
AUTH. AMNT:	185000
DAILY COST:	2123
CUM. COST:	104409
TYPE OF JOB:	REMEDIAL OIL AND GAS
OBJECTIVE:	RETRIEVE FISH PERF AND STIM
DATE(S):	2-14 THUR 2-15-83
PRESENT STATUS:	GET READY TO ACIDIZE WELL
ACTIVITY:	ACTIVITY BLED PRESS OFF CSG AND CK TBG FOR PRESS
02	CHG OUT STACK INSTALL 6 IN BOP RELEASE OUT OF
03	PERMANENT PKR AT 9950 FT POOH LAY DOWN OLD SEAL
04	ASSEM MADE UP NEW SEAL ASSEM W/4 IN PROD TUBE RIH
05	W/PROD TBG STOP JUST ABOVE 7 IN PKR AT 9950 FT CIRC
06	DOWN TBG W/PROD WTR WAIT ON ORDERS FROM SHELL AS
07	TO HOW TBG IS TO BE LANDED WAIT TO CIRC WELL UNTIL
08	FIRST THING TUES MORNING SDON ACTIVITY 2-15
09	DAILY COST 2125 CUM COST 106534 BLED CIRC WELL DOWN
10	TBG OUT CSG LET WELL DIE PUT IN ANOTHER 4 IN TBG
11	SUB AND DONUT W/BACK PRESS IN DONT SET DOWN ON
12	PKR SEEMED TO KNOCK PLUG OUT CHG OUT BOP AND INSTALL
13	10000 LBS TREE RU CAMRON LUB AND REMOVE BACK PRESS
14	VALVE RD CAMRON TRY PUMPING DOWN TBG PLUG MAY STILL
15	BE THERE RU DELSCO AND RIH TO CK PLUG SEEMS TO BE IN
16	PLACE RD DELSCO REMOVE TREE AND INSTALL 6 IN BOP
17	PICK UP ON TBG NOT LATCHED INTO PKR THUMP PKR
18	LATCHED UP STRIP OFF BOP PULL SUBS OUT OF DONUT
19	INSTALL 10000 LBS TREE PUMP DOWN TBG PRES UP ON CSG TO
20	2000 LBS SDON

STATE:	UTAH
FIELD:	BLUEBELL
WELL:	LAWSON 1-28A1
LABEL:	_____
WO NO.:	582857
FOREMAN:	BARRY THOMPSON
RIG:	WOW 17
AUTH. AMNT:	185000
DAILY COST:	49905
CUM. COST:	156439
TYPE OF JOB:	REMEDIAL OIL AND GAS
OBJECTIVE:	RETRIEVE FISH PERF AND STIM
DATE(S):	2-16-83
PRESENT STATUS:	2-16-83 LAY LINE TO PIT.
ACTIVITY:	2-16-83 ACTIVITY: HELP NOWSCO R.U. TO ACIDIZE
02	WELL. ACIDIZE WELL. 3800 LBS. SHUT IN PSI R.D.
03	NOWSCO. LAY LINE TO PIT. FLOW WELL TO PIT UNTIL
04	5 P.M. CLOSE IN FOR NIGHT. MAX PSI 8520 AVG PSI 7860
05	AVG RATE 14.2 BPM MAX RATE 19.5 BPM ISIP 3900
06	5 MIN 3830 10 MIN 3810 15 MIN 3790 20 MIN 3770
07	CSG. 2500 BAF 8000 LBS. ACID 959 BBLS. FLUSH
08	115 BBLS. TOTAL 1074 BBLS.

- - - - - - - -

STATE:	UTAH
FIELD:	BLUEBELL
WELL:	LAWSON 1-28A1
LABEL:	_____
WO NO.:	582857
FOREMAN:	BARRY THOMPSON
RIG:	WOW 17
AUTH. AMNT:	185000
DAILY COST:	1665
CUM. COST:	160339
TYPE OF JOB:	REMEDIAL OIL AND GAS
OBJECTIVE:	RETRIEVE FISH PERF AND STIM
DATE(S):	2-18-83
PRESENT STATUS:	GET RIG READY TO MOVE
ACTIVITY:	ACTIVITY LAY DOWN RIG PREPARE EQUIPT TO MOVE
02	TO YARD FINISH CLEANING OUT TANKS AND EQUIPT
03	STACK ALL EQUIPT ON LOCATION READY TO MOVE
04	TRAVEL HOME

- - - - - - - -

STATE:	UT[redacted]
FIELD:	BLU[redacted]BELL
WELL:	LAWSON 1-28A1
LABEL:	FINAL REPORT
WO NO.:	582857
FOREMAN:	BARRY THOMPSON
RIG:	WOW 17
AUTH. AMNT:	185000
DAILY COST:	FINAL REPORT
CUM. COST:	160339
TYPE OF JOB:	REMEDIAL OIL AND GAS
OBJECTIVE:	RETRIEVE FISH PERF AND STIM
DATE(S):	2-19-83 THUR 2-25-83
PRESENT STATUS:	7 DAYS TEST DATA
ACTIVITY:	2-19 OIL 48 WTR 50 GAS 55 TBG PRESS 50 CHOKE 30 HRS 24
02	2-20 OIL 74 WTR 50 GAS 55 TBG PR 50 CHOKE 30 HRS 24
03	2-21 OIL 74 WTR 50 GAS 55 TBG PR 50 CHOKE 30 HRS 24
04	2-22 OIL 114 WTR 50 GAS 55 TBG PR 50 CHOKE 30 HRS 24
05	2-23 OIL 95 WTR 50 GAS 55 TBG PR 50 CHOKE 30 HRS 24
06	2-24 OIL 104 WTR 50 GAS 55 TBG PT 50 CHOKE 30 HRS 24
07	2-25 OIL 141 WTR 50 GAS 55 TBG PR 50 CHOKE 30 HRS 24
08	RIG MOVED FROM THIS LOCATION ON 2-18-83
09	431 OIL HAS BEEN RECOVED FROM WELL WHILE IT WAS
10	WORKED OVER
- - - - - - - -	

Shell Oil Company

P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

PRD4278 425

4241 State Office Building: Salt Lake City, Ut. 84114. ● 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Duchesne Uintah

Operator name and address: UTEX OIL CO.
% SHELL WESTERN E&P INC.

[redacted] Operator name change
PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. N0840

Report Period (Month/Year) 8 / 8

Amended Report ☐

Well Name / API Number / Entity / Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-20B4 / 4301330351 01900 02S 04W 20	WSTC	31	2018	6500	10631
LAWSON 1-28-A1 / 4301330358 01901 01S 01W 28	WSTC	31	1511	0	814
ELDER 1-13B2 / 4301330366 01905 02S 02W 13	WSTC	31	4170	3861	5105
TIMOTHY 1-08B1E / 4304730215 01910 02S 01E 8	WSTC	31	3311	3407	610
UTE #1-32Z2 / 4301330379 01915 01N 02W 32	WSTC	25	1004	1919	1201
UTE TRIBAL 1-25A3 / 4301330370 01920 01S 03W 25	WSTC	31	514	731	88
UTE TRIBAL 1-31A2 / 4301330401 01925 01S 02W 31	WSTC	31	1030	1440	812
UTE 1-25B6 / 4301330439 01930 02S 06W 25	WSTC	13	718	1045	938
FARNSWORTH 2-07B4 / 4301330470 01935 02S 04W 7	WSTC	25	1946	2578	7700
UTE 1-36B6 / 4301330502 01940 02S 06W 36	WSTC	31	2900	2516	2348
ALTAMONT 1-15A3 / 4301330529 01945 01S 03W 15	WSTC	25	2964	4803	2755
UTE SMITH 1-30B5 / 4301330521 01950 02S 05W 30	WSTC	31	1723	2906	4379
SMITH 1-31B5 / 4301330577 01955 02S 05W 31	WSTC	28	1321	2235	5664
	TOTAL		25130	34005	43045

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 9-28-84

Authorized signature _____ Telephone _____

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

010931

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See attached list

RECEIVED
DEC 31 1986
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lawson

9. WELL NO.
1-28A1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Is 1w Sec. 28

12. COUNTY OR PARISH
Duchesne

13. STATE

14. PERMIT NO.
43-013-30358

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) - Change Operator			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Jon K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 1-26B4 4301330336 01856 02S 04W 26	WSTC				
SHELL UTE 1-21B5 4301330262 01860 02S 05W 21	WSTC				
HANSON TRUST 1-29A3 4301330314 01861 01S 03W 29	WSTC				
BROTHERSON 1-24B4 4301330229 01865 02S 04W 24	WSTC				
UTE 1-12B6 4301330268 01866 02S 06W 12	WSTC				
TEW 1-1B5 4301330264 01870 02S 05W 1	WSTC				
MEAGHER EST 1-20B2E 4304730186 01875 02S 02E 20	WSTC				
WHITEHEAD 1-22A3 4301330357 01885 01S 03W 22	WSTC				
UTE TRIBAL 1-26A3 4301330348 01890 01S 03W 26	WSTC				
UTE 1-06B2 4301330349 01895 02S 02W 6	WSTC				
ELLSWORTH 1-20B4 4301330351 01900 02S 04W 20	WSTC				
LAWSON 1-28-A1 4301330358 01901 01S 01W 28	WSTC				
ELLSWORTH #2-20B4 4301331090 01902 02S 04W 20	WSTC				
	TOTAL				

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Telephone _____

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0235

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W Sparks

Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,
I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name: N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name: N/A

1. Type of Well: OIL [X] GAS [ ] OTHER:

8. Well Name and Number: Lawson #1-28Al

2. Name of Operator: ANR Production Company

9. API Well Number: 43-013-30358

3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454

10. Field and Pool, or Wildcat: Bluebell

4. Location of Well

Footages: 2275' FSL & 1802' FEL

County: Duchesne

QQ, Sec., T., R., M.: NW/SE Section 28, T1S-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandonment	[ ] New Construction	[ ] Abandonment *	[ ] New Construction
[ ] Casing Repair	[ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[ ] Shoot or Acidize
[ ] Conversion to Injection	[X] Shoot or Acidize	[ ] Conversion to Injection	[ ] Vent or Flare
[ ] Fracture Treat	[ ] Vent or Flare	[ ] Fracture Treat	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[ ] Other	
[ ] Other			

Approximate date work will start: 11/5/93

Date of work completion:

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout, add perfs and selectively acidize all perfs in the Green River, North Horn and Wasatch pay, in the subject well.

RECEIVED
OCT 08 1993
DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: Marc D. Ernest Title: Production Superintendent Date: 10/6/93

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10-13-93
BY: [signature]

(12\92) (See Instructions on Reverse Side)

WORKOVER PROCEDURE
LAWSON #1-28A1 (GP 28-1)
NW SE 28, T1S-R1W
BLUEBELL FIELD
DUCHESNE CO., UTAH

1. MI & RU CU. RU Hot Oiler Unit, pump down casing & up Tbg. Remove horsehead. Unseat pump, pull rods & pump. Stand back rods. RD rod equipment, & RU to pull tbg.
2. Release anchor, strip on BOP's. Pull tbg.
3. PU & TIH w/4-1/8" mill and casing scraper on combination 2-7/8" Hydril X 3-1/2" workstring. CO 5" liner (top @ 9,978') to top of 5" pkr at 11,348'. TOH, LD mill and csg scraper.
4. RU WL, PU & TIH W/WL bailer to check for fill. CO to PBTD @ 13,061'.

   If the bailer will not go through the 2-7/8" scab liner at 11,348-11,450'; or, if the bailer will not go down the 5" liner below the scab liner in order to clean out to PBTD at 13,061', proceed to Step 5a of the "Alternative Workover Procedure".

5. Perforate 58 zones from 10,038-13,059', (64') w/2-1/8" tubing gun using 3 SPF and 120 Degree phasing in accordance with the attached schedule. All depth measurements are from Schlumberger DIL-LL-GR dated 02/26/75 and 03/26/75, which appear to be 5-7' shallow to the GR-CBL-CLL log dated 03/26/75.
6. Perforate 10 zones from 9,177-9,930', (12') w/3-1/2" or 4" casing gun using 3 SPF and 120 Degree Phasing in accordance with the attached schedule. Depth measurements are from Schlumberger DIL-LL-GR dated 02/26/75. Record pressures before and after each perforating run. RD WL.
7. TIH w/5" retrievable packer on combination 2-7/8" Hydril X 3-1/2" workstring. Top of 5" liner at 9,978'.
8. Set 5" packer at 10,000'. Fill annulus w/water and pressure up, if possible, to 1,500 psi.

   If it was not possible to perforate the zones from 10,038-11,261', proceed to Step 9a of the "Alternative Workover Procedure".

9. Acidize perforations 10,023-13,059', 353', 607 holes (415 old, 192 new) w/18,000 gallons 15% HCL and specified additives, as follows:

   A. All fluids are to be heated to 150 Degrees F.
   B. Precede acid w/ 1) 250 BBLS 3% KCL water containing 10 gals of scale inhibitor per 1000 gals of water and 2) 200 (1.1 S.G.) ball sealers, 1/4 ppg benzoic acid flakes and 1/4 ppg rock salt evenly spaced in the last 50 BW.
   C. Acidize in 3 stages of 6,000 gals of 15% HCL containing

1/4 ppg benzoic acid flakes; 1st stage w/200 (1.1 S.G.) ball sealers and 2nd & 3rd stages w/100 (1.1 S.G.) ball sealers.

D. Two diverter stages of 1,200 gals gelled saltwater containing 1/2 ppg benzoic acid flakes and 1/2 ppg rock salt.
E. No xylene required.

10. Flow/swab back acid load.
11. Release packer and TOH w/tubing (workstring).
12. PU 7" RBP and 7" retrievable packer on 3-1/2" workstring. Set RBP at 9,950'. Set packer and test RBP to 5,000 psi. Dump 2 sacks of sand on top of the RBP.
13. Release packer and TOH to 9,150', reset packer. Fill annulus with water and pressure test casing and packer to 1,500 psi.
14. Acidize perforations 9,177-9,930', 28 zones, 170', 234 holes (198 old, 36 new) w/7,200 gals 15% HCL, 240 (1.1 S.G.) ball sealers, 55 (0.9 S.G.) ball sealers and specified additives, as follows:

    A. All fluid is to be heated to 150° F.
    B. Precede acid w/ 1) 100 BBLS of 3% KCL water containing 10 gals of scale inhibitor per 1000 gals of water and 2) 140 (1.1 S.G.) ball sealers, 1/4 ppg benzoic acid flakes and 1/4 ppg rock salt evenly spaced in the last 50 BW.
    C. Acidize in two stages of 3,600 gals 15% HCL containing 1/4 ppg benzoic acid flakes; 1st stage containing 100 (1.1 S.G.) ball sealers, 2nd stage containing 55 (0.9 S.G.) ball sealers.
    D. One diverter stage of 800 gals gelled saltwater containing 1/2 ppg benzoic acid flakes and 1/2 ppg rock salt.
    E. No xylene required.

15. Flow/swab back acid load.
16. Release packer, TOH and LD pkr.
17. PU RBP retrieving tool on 3-1/2" workstring and TIH to 7" RBP at 9,950'. Wash sand from top of RBP, engage and release RBP, TOH and LD 7" RBP and 3-1/2" workstring.
18. TIH w/production assembly, drift and hydraulic test all tubing above the seating nipple. Strip off BOP's, set 7" tubing anchor at 9,950', and land tubing w/20,000# tension. Install pumping tee and hookup flowlines.
19. Flush tubing w/50 bbls KCL water. TIH w/rod pump assembly and space out pump. Fill tubing w/KCL water and pressure test. Hook well up and start well pumping.

PROPOSED PERFORATIONS

LAWSON #1-28A1 (GP 28-1)

NW/SE SEC. 28-T1S-R1W
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

13,059'	11,920'	10,420'
13,053'	11,896'	10,408'
13,036'	11,882'	10,391'
13,004'	11,878'	10,376'
12,991'	11,845'	10,364'
12,962'	11,812'	10,326'
12,958'	11,781'	10,270'
12,939'	11,773'	10,264'
12,932'	11,483'	10,216'
12,920'	11,261'	10,111'
12,903'	11,195'	10,067'
12,893'	10,964'	10,038'
12,876'	10,903'	9,930'
12,832'	10,806'	9,835'
12,758'	10,783'	9,720'
12,719'	10,751'	9,712'
12,707'	10,662'	9,624'
12,617'	10,653'	9,465'
12,555'	10,626'	9,459'
12,541'	10,591'	9,281'
12,521'	10,543'	9,272'
12,510'	10,515'	9,256'
12,235'	10,509'	9,222'
12,226'	10,466'	9,177'
11,986'	10,461'	
11,960'	10,435'	

All depth measurements are from DIL-LL logs dated 02/26/75 and 03/27/75. These log measurements are 5-7' shallow to GR-CBL log dated 03/26/75.

JRK:mar
June 14, 1993

C:\WP51\JRK\LAWS28A1.PRF

ALTERNATE WORKOVER PROCEDURE
LAWSON #1-28A1 (GP 28-1)
NW SE 28, T1S-R1W
BLUEBELL FIELD
DUCHESNE CO., UTAH

5a. PU & TIH w/combination 2-7/8" Hydril X 3-1/2" workstring open-ended to top of 2-7/8" scab liner at 11,348'. Top of 5" liner at 9,978'.

6a. PU 2-1/8" bit on 1-1/4" macaroni drill pipe, run through 2-7/8" Hydril X 3-1/2" workstring and through 2-7/8" scab liner, proceed cautiously to cleanout 5" liner below scab liner to PBTD at 13,061'. TOH, LD 1-1/4" macaroni drill pipe and bit.

7a. TOH w/2-7/8" Hydril X 3-1/2" workstring.

* If successful in cleaning out the 5" liner below the 2-7/8" scab liner, proceed to Step 5 of the "Workover Procedure".

** If the 5" liner below the 2-7/8" scab liner cannot be cleaned out, skip Step 5 and go to Step 6 of the "Workover Procedure".

9a. Acidize perforations 10,023-13,059', 318', 502 holes (415 old, 87 new) w/15,000 gallons of 15% HCL and specified additives, as follows:

A. All fluids are to be heated to 150 Degrees F.
B. Precede acid w/ 1) 250 BBLS 3% KCL water containing 10 gals of scale inhibitor per 1,000 gals of water and 2) 190 (1.1 S.G.) ball sealers, 1/4 ppg benzoic acid flakes, and 1/4 ppg rock salt evenly spaced in the last 50 BW.
C. Acidize in 3 stages of 5,000 gals of 15% HCL containing 1/4 ppg benzoic acid flakes; Each Stage containing 100 (1.1 S.G.) ball sealers.
D. Two diverter stages of 1,000 gals of gelled saltwater containing 1/2 ppg benzoic acid flakes and 1/2 ppg rock salt.
E. No xylene required.

* Proceed to Step 10 of the "Workover Procedure".

PERTINENT DATA
WORKOVER PROPOSAL

LAWSON # 1-28A1 (GPE 28-1)
(NW SE) 28, T1S-R1W
BLUEBELL FIELD
DUCHESNE CO., UTAH

WELL DATA

LOCATION:	2275' FSL, 1802' FEL (NW SE) 28, T1S-R1W
ELEVATION:	GL 5275' KB 5295.5'
TOTAL DEPTH:	13,150' DRLR (13,151' LOGGER)
PLUGBACK DEPTH:	13,061'

DATES

SPUD	01/21/75
REACHED TD	03/22/75
COMPLETED	05/03/75

INITIAL POTENTIAL (05/03/75)
Flw 226 BO, 109 MCF, Tr BW/24 Hrs, 3/8" Choke, FTP 500 psi.
GOR 482 cf/bbl. Oil Gravity 41.7 Degrees API

CASING DESCRIPTION

CONDUCTOR	24" @ 50'
SURFACE	9-5/8" 40# K55 @ 2449'W/1925 sacks.
PRODUCTION	7" 26# N80, S95, P110 @ 10,499' W/635 sacks.
LINER	5" 18# N80, P110 @ 13,145" W/800 sacks. Top at 9,978'.
SCAB LINER	2-7/8" N80 TBG Between 2-5" Model FA Packers at 11,348' and 11,450'.

TUBING DESCRIPTION
1 - 7" ANCHOR CATCHER W/CARBIDE SLIPS @ 9,950'
1 - 2-7/8" x 4' PUP JOINT TUBING
1 - JOINT 2-7/8" TUBING, PERFORATED
1 - 2-7/8" PLUG
1 - JOINT 2-7/8" TUBING, PLAIN
1 - 4-1/2" N80 PBGA
1 - 2-7/8" X 4' PUP JOINT TUBING
1 - 2-7/8" SEATING NIPPLE @ 9,845'
314 - JOINTS 2-7/8" TUBING

SUCKER ROD DESCRIPTION
89 - 1" (2,225'); 22-slick, 67 w/guides
98 - 7/8" (2,450'); 12-slick, 86 w/guides
198 - 3/4" (4,950'); 150-slick, 38 w/guides
6 - 1" (150'); 6 w/guides.
1 - 1" x 6' pony rod
1 - 1"x 4' pony rod

PUMP DESCRIPTION
1 - 1-1/4" RHBC, National, HP 408

LOGS RUN

	2" SCALE	5" SCALE
DIL-LL	2,455' -13,145'	2,455'-13,145'
BHC-SONIC	2,455'-13,110'	2,455'-13,110'
CNL-FDC-GR		2,455'-13,150'
CBL-GR		8,000'-13,066'
GR-COLLAR		9,900'-13,055'
GR-COLLAR		11,100'-11,415'
CBL-GR		8,000'- 9,800'
Coriband		9,480'-10,480'
Coriband		10,500'-13,115'

PAY DESCRIPTION (Top to Bottom)

Green River	5,500'
Green River-Wasatch Transition Zone	10,150'
Wasatch	10,620'
North Horn	12,890'

PERFORATION DESCRIPTION

DATE	FORMATION	INTERVALS	NO.OF ZONES	NO. OF FEET	NO.OF HOLES
04/20/75	North Horn	12,437-13,030'	14	82	82
05/01/75	Lower Wasatch	11,423.5'-12,318'	24	150	150
08/07/79	Lower Green River (Main Pay)	9,278'-9,548'	11	72	72
10/04/79	Lower Green River (Main Pay)	9,296'-9,318'	1	22	22
03/26/80	Upper & Lower Green River	8,678'-9,304'	9	58	174
04/05/80	Squeeze Cement Upper Green River	8,678'-8,924'	-5	-38	-114
04/10/80	Lower Green River (Main Pay)	9,318'-9,374'	2	44	44
02/11/83	Upper Wasatch & Top Lower Wasatch	10,023'-11,220'	63	63	189
	TOTALS		119	456	619

ACID STIMULATION/TREATMENTS

DATE	INTERVALS	HOLES	VOLUME GALLONS	TYPE	REMARKS
04/27/75	12,437'-13,030'	82	12,500	15% HCL	Flush W/4500 Gals 2% KCL Wtr Stage w/238 BS's
05/02/75	11,423'-13,030'	232	15,000 6,825#	15% HCL 50/50 Unibeads	Flush w/5000 Gals 2% KCL Wtr Stage w/700 BS's
12/09/75	11,423'-13,030'	232	18,000	15% HCL	
08/09/79	9,278'- 9,548'	72	8,000	MSR-100 15% HCL	AIR 4.9 BPM @ 5,400 psi

ACID STIMULATION/TREATMENTS CONTINUED

DATE	INTERVALS	HOLES	VOLUME GALLONS	TYPE	REMARKS
10/15/79	9,278'- 9,548'	94	4,500	MSR-100 15% HCL	Flush w/2000 Gals MSR-100 Treated Wtr
03/29/80	9,278'- 9,318'	62	2,000	7.5% HCL	AIR 5 BPM @4000
03/29/80	9,178'- 9,202'	30	1,500	7.5% HCL	Stage w/45 BS's
03/30/80	8,840'- 8,924'	78	2,000	7.5% HCL	Stage w/60 BS's
04/02/80	8,678'-8,816'	36	1,000	7.5% HCL	AIR 3.5 BPM
04/11/80	9,178'- 9,548'	198	19,600	7.5% HCL	Stage w/350 BS AIR 9 BPM 5900
02/16/83	10,023'-11,220' 11,423'-13,030	189 232	40,278	7.5% HCL	AIR 14.2 BPM @ 7860 psi

TUBULAR SPECIFICATIONS:

DESCRIPTION	DIAMETER, INS. INTERNAL	DRIFT	CAPACITY BBLS./FT	STRENGTH, PSI BURST	COLLAPSE
9-5/8" 40# K55	8.835	8.679	0.0758	3950	2570
7" 26# N80	6.276	6.151	0.0382	7240	5410
7" 26# S95	6.276	6.151	0.0382	8600	7800
7" 26# P110	6.276	6.151	0.0382	9960	6210
5" 18# N80	4.276	4.151	0.0177	10140	10490
5" 18# P110	4.276	4.151	0.0177	13940	13450
2-7/8" 6.5# N80	2.441	2.347	0.00579	10570	11160

CURRENT PRODUCTION (APRIL 1993)

Pumping 474 BO 288 MCF 211 BW/30 Days

CUMULATIVE PRODUCTION (APRIL 30, 1993)

OIL, BBLS	208,267
GAS, MCF	61,624
WATER, BBLS	153,594

LAWSON.JK

PRODUCING STATUS: 15.8 BOPD, 9.6 MCFD (Flared/Used on lease); and 7.0 BWPD

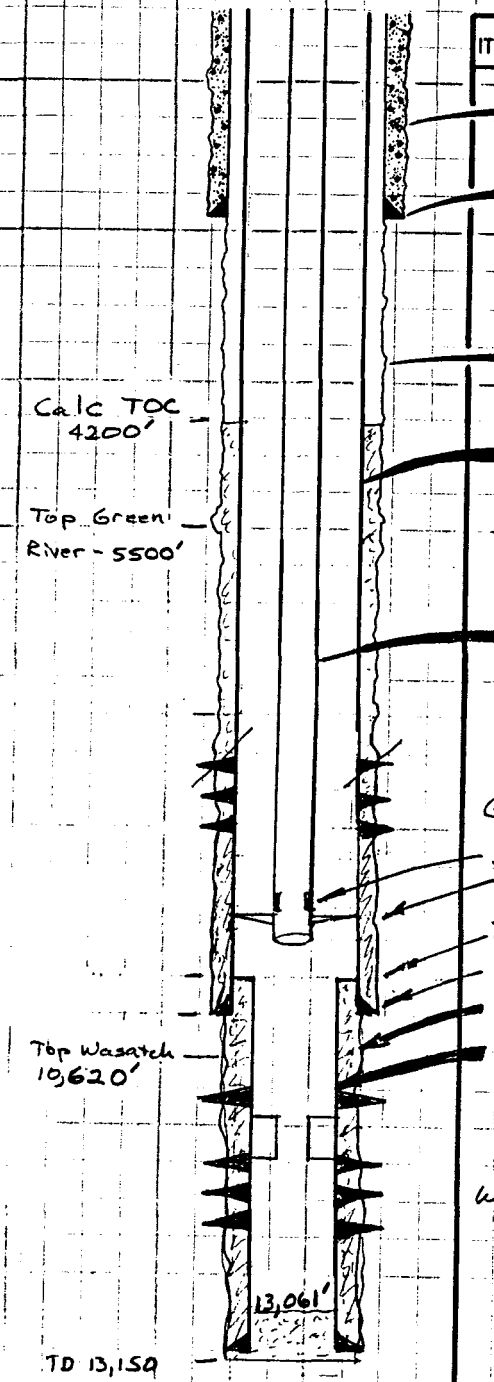
KB ELEVATION: 5295.5'

FORM. TOPS

DOWNOLE SCHEMATIC

LEASE: LAWSON
WELL #: Y-28A1 (GPE 28-1)
FIELD: Bluebell
LOCATION: Sec 28-T1S-R1W
COUNTY/STATE: Duchesne, Utah
TD: 13,150'
PBTD: 13,061'
PERFS: 8678'-9548'
11,423'-13,030'
10,028'-11,220'
PROD. FORM(S): Wasatch & Green River
DATE: / / BY:

ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc.	O.D.	I.D.
HOLE SIZE: 13 3/4"		
SURFACE CASING: O.D. 9 5/8", WEIGHT(S) 40 #, GRADE(S) K-55, CPLG LTC, SET AT 2449' W/ 1925 SX		
HOLE SIZE: 8 1/2"		
INTERMEDIATE CASING: 7", 26# N-80, S-95 & P-110 set at 10,499' w/635 sx 50-50 Poz mix. (Yld = 1.26 ft3/sx) Calc TOC = 4200'		
TUBING: 2 7/8" 6.5# N-80 @ 9950' Anchor @ 9950'. Seating nipple @ 9845'.		
GRN RVR. PERFS 8678-8924' sqCMTD.		
Green River perfs 9177' 8678'-9548'		
Seating nipple at 9845'		
7" tubing anchor @ 9950'		
TOP 5" LINER @ 9978'		
7" LANDED @ 10,499'		
HOLE SIZE: 6 1/8"		
LINER: 5" 18# N-80 & P-110 FJ set from 9978' to 13,145' w/800 sx. Patch from 11,348' to 11,450'.		
Wasatch perfs 10,023'-13,030'		



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO COMPANY REP: MARVIN BOZART

WELL NAME: LAWSON #1-28A1 API NO: 43-013-30358

SECTION: 28 TWP: 01S RANGE: 01W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: 22

INSPECTOR: INGRAM TIME: 9:05 AM AM/PM DATE: 11/6/93

OPERATIONS AT THE TIME OF INSPECTION: WAIT ON ORDERS

==========

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: Y BOPE: Y

DISPOSITION OF FLUIDS USED: FRAC MASTER & TRUCK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS:(Y/N) NO

PERFORATED: STIMULATED: SAND CONTROL:

WATER SHUT OFF: WELLBORE CLEANOUT: Y WELL DEEPENED:

CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:

CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

==========

REMARKS:

CLEANOUT, ACIDIZE AND REPERF.

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR: P. O. BOX 749, DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 802' FEL & 2275' FSL, Section 28-T1S-R1W

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: LAWSON

9. WELL NO.: GPE 28-1-1 LAWSON

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 28-T1S-R1W

14. PERMIT NO.: 43-013-30358 (1-7-75)

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5259' Ungr. Gr.

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Oil Spill			
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/25/93 Heater treater disc ruptured, causing 300 bbls oil to flow and be contained in lined emergency pit.

12/26/93 Vac truck and hot oiler cleaned 300 bbbls oil from emergency pit to oil production tank(s). Verbal notification telephoned to Jimmy Thompson.

RECEIVED
JAN 03 1994
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Adamski TITLE Env. & Reg. Analyst DATE December 27, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:	Fee
6. If Indian, Allottee or Tribe Name:	N/A
7. Unit Agreement Name:	N/A
8. Well Name and Number:	Lawson #1-28A1
9. API Well Number:	43-013-30358
10. Field and Pool, or Wildcat:	Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
JAN 05 1994
DIVISION OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL [X] GAS [ ] OTHER:

2. Name of Operator: ANR Production Company

3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 2275' FSL & 1802' FEL
QQ, Sec., T., R., M.: NW/SE Section 28, T1S-R1W
County: Duchesne
State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandonment	[ ] New Construction	[ ] Abandonment *	[ ] New Construction
[ ] Casing Repair	[ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[X] Shoot or Acidize
[ ] Conversion to Injection	[ ] Shoot or Acidize	[ ] Conversion to Injection	[ ] Vent or Flare
[ ] Fracture Treat	[ ] Vent or Flare	[ ] Fracture Treat	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[X] Other Clean Out	
[ ] Other			

Approximate date work will start: _____

Date of work completion: 12/11/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the clean out the 5" liner, set a 5" CIBP @ 11,390' w/2 sx cmt (18') on CIBP (PBTD @ 11,372'), perf and acid stimulate the Lower Green River/Wasatch @ 9,177'-11,261', in the subject well.

13.

Name & Signature: Joe Adamski Title: Environmental & Regulatory Analyst Date: 12/30/93

(This space for State use only)

(12\92) (See Instructions on Reverse Side)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884
TD: 13,150' PBTD: 11,372'
5" LINER @ 9,978'-13,145';
2⅞" SCAB LINER @ 11,348'-11,450'
PERFS: 9,177'-11,261' (LOWER GREEN RIVER/WASATCH)
CWC(M$): 239.0

11/11/93 RD pmpg unit to pull rods. RU rig & equip.
DC: $1,655 TC: $1,655

11/12/93 Continue POOH w/prod string. POOH w/rods & pump. ND WH. Released 7" AC @ 9950'. NU BOP.
DC: $4,290 TC: $5,945

11/13/93 CO 5" liner. Continue POOH w/273 jts 2⅞" tbg. PU 4⅛" mill & CO tool & 44 jts 2⅜" tbg. RIH w/271 jts 2⅞" 8rd tbg, EOT @ 9915'.
DC: $2,600 TC: $8,545

11/14/93 Preparing to PU small drill pipe and cleanout. RIH w/4⅛" mill on cleanout tool. Went free to 5" pkr @ 11,348'. Filled hole w/136 BW, gained good circ. POOH w/2⅞", 2⅜" & CO tool.
DC: $3,655 TC: $12,200

11/15/93 Continue PU 1.9" drill pipe. Unloaded, tallied & PU 2⅛" OD mill & 51 jts 1.9" MT drill pipe. WO additional 1.9" OD drill pipe.
DC: $3,215 TC: $15,415

11/16/93 POH w/mill. PU 7 more jts of 1.9" MT drill pipe. RIH w/2⅜" & 2⅞" 8rd to 11,348' (5" pkr). Started milling & rev circ - would plug off instantly. Unplugged & circulate conventionally. Milled 2½ hrs, made 1' to 11,349' & mill quit. POOH w/52 jts 2⅞" tbg.
DC: $5,185 TC: $20,600

11/17/93 RIH w/new 2¼" mill. Continue POOH w/2⅞" & 2⅜" 8rd tbg. LD 58 jts 1.9" MT drill pipe & mill. Mill wore out & had junk iron wedged inside. Also had wear rings & mark on OD 1" up from btm of mill. Making up another mill.
DC: $2,845 TC: $23,445

11/18/93 Continue POOH w/mill. PU 2¼" OD mill, 1-jt 1.9" MT drill pipe. RIH w/2⅜" & 2⅞" 8rd to 5" patch @ 11,348'. Circ conventionally & milled 3½ hrs. Made 2' (11,348'-11,350'), quit making hole. POOH w/92 jts 2⅞" tbg.
DC: $3,565 TC: $27,010

11/19/93 Start milling on junk inside pkr. Continue POOH w/mill - mill was rounded on btm. Gauge wore down from 2¼" to 2⅛" w/junk & possible wire cut grooves on outside of mill. RIH w/2¼" 3-bladed mill to 5" pkr @ 11,348'.
DC: $3,150 TC: $30,160

11/20/93 WO orders. Milled from 11,349'-11,349.5', went free 5.5' (11,349.5'-11,355'). Milled to 11,355.5'. Mill quit making hole after 4½ hrs. POOH w/tbg & mill. Rec 1 - 8' x 2⅞" 8rd sub, profile nipple & 1 - 4' x 2⅞" 8rd sub w/collar on btm, on mill.
DC: $3,520 TC: $33,680

11/21/93 POOH w/4⅛" mill. Run 4½" OD junk mill to 5" pkr @ 11,386'. Milled ½-hr, made approx 5", had very little junk on top. Rev circ clean. POOH w/47 jts.
DC: $2,935 TC: $36,615

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

11/22/93 Continue to clean out 2⅞" patch. Continue POOH w/4⅛" OD mill. Mill had impression of being on the pkr. PU 2⅜" OD 3-bladed mill, 4 jts 1.9" MT drill pipe (129.54'). RIH to 5" pkr @ 11,386'. Rev circ & milled 2.5' from 11,386' to 11,388.5'. Went free from 11,388.5' to 11,393'. Milled 1' to 11,394'. Went free 5.5' to 11,399.5'. Circ hole clean.
DC: $3,405 TC: $40,020

11/23/93 RIH w/2¼" OD mill. Had to rotate @ top of 5" FA pkr to get thru. Cleaned out patch from 11,399.55' to 11,458.22'. Milled 6" easy & 3½" very slow to 11,459'. (Milling inside FA seat nipple.) Quit making hole. POOH w/mill. Mill slightly worn. Had several pieces of wire in tbg & mill.
DC: $3,790 TC: $43,810

11/24/93 Continue milling @ 11,479'. RIH w/new 2¼" OD bladed mill, 4 jts 1.9" MT drill pipe to 5" pkr @ 11,386', rotated to get into pkr. Tagged @ 11,472'. Did not see anything @ 11,459' where 2⅜" mill was pulled. Milled 4½ hrs. Made 7.5' to 11,479', 5' out the btm of the 6' sub below millout ext. of btm pkr. Getting cmt back in returns. Circ tbg clean. PU above top 5" pkr to 11,368'.
DC: $3,415 TC: $47,225

11/26/93 Continue RIH w/mill. Milled on cmt 2 hrs. Made 6" from 11,479.5' to 11,480'. Mill not making hole. Circ tbg clean. POOH w/tbg & mill. Mill wore out, edges rounded off. RIH w/2¼" OD drag bit, 7 jts 1.9" MT drill pipe & 44 jts 2⅜" 8rd & 118 jts 2⅞" 8rd to 5335'.
DC: $3,890 TC: $51,115

11/27/93 POOH w/tbg & mill. Continue RIH. Tagged @ 11,476' w/mill, 4' high. Drlg 6 hrs, made 1.5' to 11,477.5'. Lost 6" several times & would get it back. Getting a small amt of cmt in returns. Circ tbg clean. POOH w/4 jts to 11,372'.
DC: $3,745 TC: $54,860

11/28/93 Prep to start milling. POOH w/tbg & mill. Had 1-9/16" & 1¾" wear rings on face. RIH w/2¼" OD flat btm bladed mill, 7 jts 1.9" MT drill pipe, 44 jts 2⅜" 8rd & 310 jts 2⅞" to 11,341'.
DC: $2,735 TC: $57,595

11/29/93 Continue milling @ 11,484'. PU 5 jts 2⅞" tbg. Tagged @ 11,477.5'. Milled 8 hrs, made 6.5' to 11,484'. Getting cmt, fill & small amt of metal in returns. Circ tbg clean. PU above 5" pkr to 11,372'.
DC: $3,395 TC: $60,990

11/30/93 POOH w/mill. PU 4 jts 2⅞" & swivel. Tagged @ 11,484'. Milled 6½ hrs. Made 4.5' of hole to 11,488.5'. Quit making hole. Tested material in returns w/15% HCl, getting mostly fmn w/some cmt. Circ tbg clean. POOH w/133 jts 2⅞" 8rd to 7335'.
DC: $3,250 TC: $64,240

12/1/93 PU 5 jts & swivel to start milling. Continue POOH w/tbg & mill. Edges of mill rounded & had cmt on mill. RIH w/new 2¼" mill, 2 jts 1.9" drill pipe, 2⅜" & 2⅞" to 11,341'.
DC: $2,895 TC: $67,135

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

12/2/93 Continue milling @ 11,503.5'. PU 5 jts 2⅞", tagged @ 11,488.5' w/mill. Milled 8 hrs, made 15' of hole to 11,503.5'. Getting mostly fmn w/some cmt & small amt of rotten metal flakes. Circ tbg clean. Pulled mill up above 5" pkr to 11,371'.
DC: $3,395 TC: $70,530

12/3/93 Continue milling @ 11,526'. Tagged @ 11,503.5' w/mill. Milled 8 hrs, made 22.5' of hole to 11,526'. Getting mostly fmn w/very small amt of cmt & metal flakes. Circ tbg clean. Pulled up above 5" pkr to 11,371'.
DC: $3,260 TC: $73,790

12/4/93 Clean out fill. Tagged fill @ 11,517'. Washed 9' back to 11,526'. Milled 7 hrs - made 13' of hole to 11,539'. (Circ ½-hr @ 3.5 BPM before making a connection & still getting some fmn in returns. Washed out 3' of fill after connection.) Getting mostly fmn w/very small amt of cmt & rotten metal flakes. Circ 200 BW to clean up tbg & still getting a small amt of fmn. PU above 5" pkr to 11,371'.
DC: $3,270 TC: $77,060

12/5/93 Prep to plug back from damaged csg section. PU 2⅞" & tagged fill @ 11,502' - 37' high. Pressure up 1500# attempting to break circ. Attempt to pump down tbg (tbg plugged). POOH w/tbg & mill. Btm 2 jts 1.9" DP plugged w/fmn. Mill worn approx ⅛" at outer edge.
DC: $3,735 TC: $80,795

12/6/93 Prep to perf. RIH & LD 44 jts 2⅞". RU OWP, ran GR & CCL from 11,400' to 9000'. Ran & set 5" CIBP @ 11,390' (WLM). Dump bailed 2 sx cmt on CIBP.
DC: $3,275 TC: $84,070

12/7/93 PU 3½" tbg. Perf'd w/3⅛" & 4" guns, 3 SPF, 120° phasing. RD OWP.

Run #	Interval	Feet	Holes	PSI	FL
1	11,261'-10,509'	14'	42	0	2050'
2	10,466'-10,038'	15'	45	0	2050'
3	9,930'- 9,177'	12'	36	0	2050'
	11,261'- 9,177'	41'	123		

PU 7" MSOT "HD" pkr, SN & 233 jts 3½" P-105 tbg.
DC: $17,015 TC: $101,085

12/8/93 Flow back acid load. PU 53 jts 3½" P-105 8rd tbg, set pkr @ 9143' w/34,000# compression. Filled 7" w/40 BW. PT 1500#. RU Dowell. Acidized perfs 9,177'-11,261' w/15,000 gals 15% HCl w/additives, BAF, rock salt & 540 - 1.1 BS's. Max pressure 8800#, avg pressure 8200#, min rate 22.2 BPM, max rate 35.2 BPM, avg rate 26.5 BPM. ISIP 3720#, 15 min 3475#. Good diversion. Total load 873 bbls. RD Dowell. RU to flow back. SITP 2700#. Flow on 24/64" chk. Flwd 145 bbls load acid wtr w/small trace of oil, pH 1, in 4 hrs & died. Pmpd 85 BW down 3½" to displace acid wtr.
DC: $32,855 TC: $133,940

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

12/9/93 Continue LD 3½" tbg. SITP 400#. Open to flow on 24/64" chk, FTP declined to 0 in 5 mins. Open to 64/64". Flwd 1½ hrs & died. Rec 14 BLW. RU swab equip. IFL @ sfc, FFL 2600'. Made 9 swab runs. Rec 76 bbls load acid wtr, 8½ BO, 10% final oil cut, pH 2, 723 BLTR. RD swab, pmpd 40 BW @ 150° down 3½" & went on vacuum. Rls'd 7" pkr, LD 110 jts 3½" 8rd tbg.
DC: $3,610 TC: $137,550

12/10/93 RIH w/rods & pump. Continue LD 176 jts 3½" 8rd tbg. RIH w/7" MSOT AC, 1 - 4' sub, 1 jt 2⅞" 8rd perf'd, solid plug, 1 jt 2⅞" 8rd, 4½" PBGA, 1 - 4' x 2⅞" 8rd sub, SN & 314 jts 2⅞" N-80 8rd. ND BOP, set AC @ 9947.74'. Landed w/21,000# tension, SN @ 9842.54'.
DC: $4,250 TC: $141,800

12/11/93 RDMO. RIH w/Nat'l Oilwell RHBC 2½" x 1¾" x 28' pump. Ran 6 - 1" w/short guides. PU 2 - 1" w/long guides (new). Ran 129 ¾" slick, 12 - ⅞" slick. PU 17 - ⅞" slick (new), ran 86 - ⅞" w/short guides. PU 14 - ⅞" w/long guides, 24 - 1" w/long guides (new). PU 12 - 1" slick (new), ran 67 - 1" w/short guides & 22 - 1" slick. Spaced out, pump seated. PT 500#. Good pump action. On prod @ 5:00 p.m.
DC: $11,255 TC: $153,055

12/11/93 Pmpd 16 BO, 121 BW, 0 MCF, 10 hrs.

12/12/93 Pmpd 0 BO, 238 BW, 0 MCF, 6 SPM. RD rig.
DC: $9,345 TC: $162,400

12/13/93 Pmpd 27 BO, 219 BW, 21 MCF.

12/14/93 Pmpd 71 BO, 176 BW, 20 MCF, 8 SPM.

12/15/93 Pmpd 54 BO, 60 BW, 12 MCF, 8 SPM.

12/16/93 Pmpd 16 BO, 88 BW, 8 MCF, 8 SPM. Ran dyno, well pmpd off, FL @ 9800'.

Prior prod: 11 BO, 4 BW, 8 MCF. Final report.

RECEIVED
JAN 27 1994
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC. COMPANY REP: HALE IVIE

WELL NAME: LAWSON #1-28A1 API NO: 43-013-30358

SECTION: 28 TWP: 01S RANGE: 01W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #29

INSPECTOR: DENNIS INGRAM TIME: 2:35 PM AM/PM DATE: 1/18/94

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH RODS & PUMP.

==========

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: YES BOPE: NO

DISPOSITION OF FLUIDS USED: TRUCK

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

==========

REMARKS:

JUST MOVED ON WELL TODAY. OPERATOR WILL LOWER TUBING ANCHOR. PIT IS FENCED, LINED, AND DRY.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name: N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

RECEIVED
APR 8 1994

7. Unit Agreement Name: N/A

1. Type of Well: OIL [X] GAS [ ] OTHER:

8. Well Name and Number: Lawson #1-28A1

2. Name of Operator: ANR Production Company

9. API Well Number: 43-013-30358

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat: Bluebell

4. Location of Well

Footages: 2275' FSL & 1802' FEL
QQ, Sec., T., R., M.: NW/SE Section 28-T1S-R1W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandonment	[ ] New Construction	[ ] Abandonment *	[ ] New Construction
[ ] Casing Repair	[ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[X] Shoot or Acidize
[ ] Conversion to Injection	[ ] Shoot or Acidize	[ ] Conversion to Injection	[ ] Vent or Flare
[ ] Fracture Treat	[ ] Vent or Flare	[ ] Fracture Treat	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[X] Other CO, Perf	
[ ] Other			

Approximate date work will start _____

Date of work completion 1/20/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the CO, perf, and acidize procedure performed on the subject well.

13.

Name & Signature: Joe Adamski /sab Title: Joe Adamski Environmental Coord. Date: 4/7/94

(This space for State use only)

(12\92)

(See Instructions on Reverse Side)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884
TD: 13,150' PBTD: 11,372'
5" LINER @ 9,978'-13,145';
2⅞" SCAB LINER @ 11,348'-11,450'
PERFS: 9,177'-11,261' (LOWER GREEN RIVER/WASATCH)
CWC(M$): 239.0

11/11/93 RD pmpg unit to pull rods. RU rig & equip.
DC: $1,655 TC: $1,655

11/12/93 Continue POOH w/prod string. POOH w/rods & pump. ND WH. Released 7" AC @ 9950'. NU BOP.
DC: $4,290 TC: $5,945

11/13/93 CO 5" liner. Continue POOH w/273 jts 2⅞" tbg. PU 4⅛" mill & CO tool & 44 jts 2⅜" tbg. RIH w/271 jts 2⅞" 8rd tbg, EOT @ 9915'.
DC: $2,600 TC: $8,545

11/14/93 Preparing to PU small drill pipe and cleanout. RIH w/4⅛" mill on cleanout tool. Went free to 5" pkr @ 11,348'. Filled hole w/136 BW, gained good circ. POOH w/2⅞", 2⅜" & CO tool.
DC: $3,655 TC: $12,200

11/15/93 Continue PU 1.9" drill pipe. Unloaded, tallied & PU 2⅛" OD mill & 51 jts 1.9" MT drill pipe. WO additional 1.9" OD drill pipe.
DC: $3,215 TC: $15,415

11/16/93 POH w/mill. PU 7 more jts of 1.9" MT drill pipe. RIH w/2⅜" & 2⅞" 8rd to 11,348' (5" pkr). Started milling & rev circ - would plug off instantly. Unplugged & circulate conventionally. Milled 2½ hrs, made 1' to 11,349' & mill quit. POOH w/52 jts 2⅞" tbg.
DC: $5,185 TC: $20,600

11/17/93 RIH w/new 2¼" mill. Continue POOH w/2⅞" & 2⅜" 8rd tbg. LD 58 jts 1.9" MT drill pipe & mill. Mill wore out & had junk iron wedged inside. Also had wear rings & mark on OD 1" up from btm of mill. Making up another mill.
DC: $2,845 TC: $23,445

11/18/93 Continue POOH w/mill. PU 2¼" OD mill, 1-jt 1.9" MT drill pipe. RIH w/2⅜" & 2⅞" 8rd to 5" patch @ 11,348'. Circ conventionally & milled 3½ hrs. Made 2' (11,348'-11,350'), quit making hole. POOH w/92 jts 2⅞" tbg.
DC: $3,565 TC: $27,010

11/19/93 Start milling on junk inside pkr. Continue POOH w/mill - mill was rounded on btm. Gauge wore down from 2¼" to 2⅛" w/junk & possible wire cut grooves on outside of mill. RIH w/2¼" 3-bladed mill to 5" pkr @ 11,348'.
DC: $3,150 TC: $30,160

11/20/93 WO orders. Milled from 11,349'-11,349.5', went free 5.5' (11,349.5'-11,355'). Milled to 11,355.5'. Mill quit making hole after 4½ hrs. POOH w/tbg & mill. Rec 1 - 8' x 2⅞" 8rd sub, profile nipple & 1 - 4' x 2⅞" 8rd sub w/collar on btm, on mill.
DC: $3,520 TC: $33,680

11/21/93 POOH w/4⅛" mill. Run 4½" OD junk mill to 5" pkr @ 11,386'. Milled ½-hr, made approx 5", had very little junk on top. Rev circ clean. POOH w/47 jts.
DC: $2,935 TC: $36,615

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

11/22/93 Continue to clean out 2⅞" patch. Continue POOH w/4⅛" OD mill. Mill had impression of being on the pkr. PU 2⅜" OD 3-bladed mill, 4 jts 1.9" MT drill pipe (129.54'). RIH to 5" pkr @ 11,386'. Rev circ & milled 2.5' from 11,386' to 11,388.5'. Went free from 11,388.5' to 11,393'. Milled 1' to 11,394'. Went free 5.5' to 11,399.5'. Circ hole clean.
DC: $3,405 TC: $40,020

11/23/93 RIH w/2¼" OD mill. Had to rotate @ top of 5" FA pkr to get thru. Cleaned out patch from 11,399.55' to 11,458.22'. Milled 6" easy & 3½" very slow to 11,459'. (Milling inside FA seat nipple.) Quit making hole. POOH w/mill. Mill slightly worn. Had several pieces of wire in tbg & mill.
DC: $3,790 TC: $43,810

11/24/93 Continue milling @ 11,479'. RIH w/new 2¼" OD bladed mill, 4 jts 1.9" MT drill pipe to 5" pkr @ 11,386', rotated to get into pkr. Tagged @ 11,472'. Did not see anything @ 11,459' where 2⅜" mill was pulled. Milled 4½ hrs. Made 7.5' to 11,479', 5' out the btm of the 6' sub below millout ext. of btm pkr. Getting cmt back in returns. Circ tbg clean. PU above top 5" pkr to 11,368'.
DC: $3,415 TC: $47,225

11/26/93 Continue RIH w/mill. Milled on cmt 2 hrs. Made 6" from 11,479.5' to 11,480'. Mill not making hole. Circ tbg clean. POOH w/tbg & mill. Mill wore out, edges rounded off. RIH w/2¼" OD drag bit, 7 jts 1.9" MT drill pipe & 44 jts 2⅜" 8rd & 118 jts 2⅞" 8rd to 5335'.
DC: $3,890 TC: $51,115

11/27/93 POOH w/tbg & mill. Continue RIH. Tagged @ 11,476' w/mill, 4' high. Drlg 6 hrs, made 1.5' to 11,477.5'. Lost 6" several times & would get it back. Getting a small amt of cmt in returns. Circ tbg clean. POOH w/4 jts to 11,372'.
DC: $3,745 TC: $54,860

11/28/93 Prep to start milling. POOH w/tbg & mill. Had 1-9/16" & 1¾" wear rings on face. RIH w/2¼" OD flat btm bladed mill, 7 jts 1.9" MT drill pipe, 44 jts 2⅜" 8rd & 310 jts 2⅞" to 11,341'.
DC: $2,735 TC: $57,595

11/29/93 Continue milling @ 11,484'. PU 5 jts 2⅞" tbg. Tagged @ 11,477.5'. Milled 8 hrs, made 6.5' to 11,484'. Getting cmt, fill & small amt of metal in returns. Circ tbg clean. PU above 5" pkr to 11,372'.
DC: $3,395 TC: $60,990

11/30/93 POOH w/mill. PU 4 jts 2⅞" & swivel. Tagged @ 11,484'. Milled 6½ hrs. Made 4.5' of hole to 11,488.5'. Quit making hole. Tested material in returns w/15% HCl, getting mostly fmn w/some cmt. Circ tbg clean. POOH w/133 jts 2⅞" 8rd to 7335'.
DC: $3,250 TC: $64,240

12/1/93 PU 5 jts & swivel to start milling. Continue POOH w/tbg & mill. Edges of mill rounded & had cmt on mill. RIH w/new 2¼" mill, 2 jts 1.9" drill pipe, 2⅜" & 2⅞" to 11,341'.
DC: $2,895 TC: $67,135

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

12/2/93 Continue milling @ 11,503.5'. PU 5 jts 2⅞", tagged @ 11,488.5' w/mill. Milled 8 hrs, made 15' of hole to 11,503.5'. Getting mostly fmn w/some cmt & small amt of rotten metal flakes. Circ tbg clean. Pulled mill up above 5" pkr to 11,371'.
DC: $3,395 TC: $70,530

12/3/93 Continue milling @ 11,526'. Tagged @ 11,503.5' w/mill. Milled 8 hrs, made 22.5' of hole to 11,526'. Getting mostly fmn w/very small amt of cmt & metal flakes. Circ tbg clean. Pulled up above 5" pkr to 11,371'.
DC: $3,260 TC: $73,790

12/4/93 Clean out fill. Tagged fill @ 11,517'. Washed 9' back to 11,526'. Milled 7 hrs - made 13' of hole to 11,539'. (Circ ½-hr @ 3.5 BPM before making a connection & still getting some fmn in returns. Washed out 3' of fill after connection.) Getting mostly fmn w/very small amt of cmt & rotten metal flakes. Circ 200 BW to clean up tbg & still getting a small amt of fmn. PU above 5" pkr to 11,371'.
DC: $3,270 TC: $77,060

12/5/93 Prep to plug back from damaged csg section. PU 2⅞" & tagged fill @ 11,502' - 37' high. Pressure up 1500# attempting to break circ. Attempt to pump down tbg (tbg plugged). POOH w/tbg & mill. Btm 2 jts 1.9" DP plugged w/fmn. Mill worn approx ⅛" at outer edge.
DC: $3,735 TC: $80,795

12/6/93 Prep to perf. RIH & LD 44 jts 2⅜". RU OWP, ran GR & CCL from 11,400' to 9000'. Ran & set 5" CIBP @ 11,390' (WLM). Dump bailed 2 sx cmt on CIBP.
DC: $3,275 TC: $84,070

12/7/93 PU 3½" tbg. Perf'd w/3⅛" & 4" guns, 3 SPF, 120° phasing. RD OWP.

Run #	Interval	Feet	Holes	PSI	FL
1	11,261'-10,509'	14'	42	0	2050'
2	10,466'-10,038'	15'	45	0	2050'
3	9,930'- 9,177'	12'	36	0	2050'
	11,261'- 9,177'	41'	123		

PU 7" MSOT "HD" pkr, SN & 233 jts 3½" P-105 tbg.
DC: $17,015 TC: $101,085

12/8/93 Flow back acid load. PU 53 jts 3½" P-105 8rd tbg, set pkr @ 9143' w/34,000# compression. Filled 7" w/40 BW. PT 1500#. RU Dowell. Acidized perfs 9,177'-11,261' w/15,000 gals 15% HCl w/additives, BAF, rock salt & 540 - 1.1 BS's. Max pressure 8800#, avg pressure 8200#, min rate 22.2 BPM, max rate 35.2 BPM, avg rate 26.5 BPM. ISIP 3720#, 15 min 3475#. Good diversion. Total load 873 bbls. RD Dowell. RU to flow back. SITP 2700#. Flow on 24/64" chk. Flwd 145 bbls load acid wtr w/small trace of oil, pH 1, in 4 hrs & died. Pmpd 85 BW down 3½" to displace acid wtr.
DC: $32,855 TC: $133,940

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

12/9/93 Continue LD 3½" tbg. SITP 400#. Open to flow on 24/64" chk, FTP declined to 0 in 5 mins. Open to 64/64". Flwd 1½ hrs & died. Rec 14 BLW. RU swab equip. IFL @ sfc, FFL 2600'. Made 9 swab runs. Rec 76 bbls load acid wtr, 8½ BO, 10% final oil cut, pH 2, 723 BLTR. RD swab, pmpd 40 BW @ 150° down 3½" & went on vacuum. Rls'd 7" pkr, LD 110 jts 3½" 8rd tbg.
DC: $3,610 TC: $137,550

12/10/93 RIH w/rods & pump. Continue LD 176 jts 3½" 8rd tbg. RIH w/7" MSOT AC, 1 - 4' sub, 1 jt 2⅞" 8rd perf'd, solid plug, 1 jt 2⅞" 8rd, 4½" PBGA, 1 - 4' x 2⅞" 8rd sub, SN & 314 jts 2⅞" N-80 8rd. ND BOP, set AC @ 9947.74'. Landed w/21,000# tension, SN @ 9842.54'.
DC: $4,250 TC: $141,800

12/11/93 RDMO. RIH w/Nat'l Oilwell RHBC 2½" x 1¾" x 28' pump. Ran 6 - 1" w/short guides. PU 2 - 1" w/long guides (new). Ran 129 ¾" slick, 12 - ⅞" slick. PU 17 - ⅞" slick (new), ran 86 - ⅞" w/short guides. PU 14 - ⅞" w/long guides, 24 - 1" w/long guides (new). PU 12 - 1" slick (new), ran 67 - 1" w/short guides & 22 - 1" slick. Spaced out, pump seated. PT 500#. Good pump action. On prod @ 5:00 p.m.
DC: $11,255 TC: $153,055

12/11/93 Pmpd 16 BO, 121 BW, 0 MCF, 10 hrs.

12/12/93 Pmpd 0 BO, 238 BW, 0 MCF, 6 SPM. RD rig.
DC: $9,345 TC: $162,400

12/13/93 Pmpd 27 BO, 219 BW, 21 MCF.

12/14/93 Pmpd 71 BO, 176 BW, 20 MCF, 8 SPM.

12/15/93 Pmpd 54 BO, 60 BW, 12 MCF, 8 SPM.

12/16/93 Pmpd 16 BO, 88 BW, 8 MCF, 8 SPM. Ran dyno, well pmpd off, FL @ 9800'.

Prior prod: 11 BO, 4 BW, 8 MCF. Final report.

1/18/94 *Note: Continue workover. Will run SN & TAC deeper below perfs, return well to pump & try to make well economic.*

1/18/94 POOH w/2⅞" prod tbg. POOH w/rods, LD pump. Rls 7" anchor. Install BOP's.
DC: $2,753 TC: $165,153

1/19/94 Prep to set anchor. POOH w/314 jts 2⅞", SN, 4' sub, 4½" PBGA, 1-jt 2⅞", solid plug, 1-jt 2⅞" perf, 4' sub, 7" anchor. WO welder to make slotted sub. RIH w/2⅞" 4' slotted sub, XO, 5" AC w/carbide slips, XO, 4' 2⅞" sub, SN, 314 jts 2⅞". Tag @ 11,347', PU to 11,321'.
DC: $2,758 TC: $167,911

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

1/20/94 Well on production. Bleed off well. RD floor, remove BOP's. Set 5" anchor @ 11,315' w/20,000# tension, SN @ 11,309', EOT @ 11,322'. Install pump tee, change equip to rods. RIH w/Nat'l 2½" x 1¼" x 28', 257" stroke, 8 - 1", 149 - ¾" (PU 20), 148 - ⅞" (PU 20), 145 -1" (PU 21). Space out, PU polish rod, seat pump. Pump 12 bbls, fill tbg. Stroke w/rig, PT to 500 psi. PU walk beam, HH. Stroke unit, good strokes. RD rig, clean location. Turn well to pumper. Final report.
DC: $20,542 TC: $188,453

MDE/~~Dana~~/file

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: Fee
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A
8. Well Name and Number: Lawson #1-28A1
9. API Well Number: 43-013-30358
10. Field and Pool, or Wildcat: Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL [X] GAS [ ] OTHER:

2. Name of Operator: ANR Production Company

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 2275' FSL & 1802' FEL

QQ, Sec.,T.,R.,M.: NW/SE Section 28-T1S-R1W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandonment	[ ] New Construction	[ ] Abandonment *	[ ] New Construction
[ ] Casing Repair	[ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[X] Shoot or Acidize
[ ] Conversion to Injection	[ ] Shoot or Acidize	[ ] Conversion to Injection	[ ] Vent or Flare
[ ] Fracture Treat	[ ] Vent or Flare	[ ] Fracture Treat	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[X] Other CO, Perf	
[ ] Other			

Approximate date work will start

Date of work completion 1/20/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the CO, perf, and acidize procedure performed on the subject well.

RECEIVED
AUG 31

13. Name & Signature: Joe Adamski /sab Title: Joe Adamski Environmental Coord. Date: 4/7/94

(This space for State use only)

Tax credit
Form 5, 8/25/94

(12\92) (See Instructions on Reverse Side)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884
TD: 13,150' PBTD: 11,372'
5" LINER @ 9,978'-13,145';
2⅞" SCAB LINER @ 11,348'-11,450'
PERFS: 9,177'-11,261' (LOWER GREEN RIVER/WASATCH)
CWC(M$): 239.0

11/11/93 RD pmpg unit to pull rods. RU rig & equip.
DC: $1,655 TC: $1,655

11/12/93 Continue POOH w/prod string. POOH w/rods & pump. ND WH. Released 7" AC @ 9950'. NU BOP.
DC: $4,290 TC: $5,945

11/13/93 CO 5" liner. Continue POOH w/273 jts 2⅞" tbg. PU 4⅛" mill & CO tool & 44 jts 2⅜" tbg. RIH w/271 jts 2⅞" 8rd tbg, EOT @ 9915'.
DC: $2,600 TC: $8,545

11/14/93 Preparing to PU small drill pipe and cleanout. RIH w/4⅛" mill on cleanout tool. Went free to 5" pkr @ 11,348'. Filled hole w/136 BW, gained good circ. POOH w/2⅞", 2⅜" & CO tool.
DC: $3,655 TC: $12,200

11/15/93 Continue PU 1.9" drill pipe. Unloaded, tallied & PU 2⅛" OD mill & 51 jts 1.9" MT drill pipe. WO additional 1.9" OD drill pipe.
DC: $3,215 TC: $15,415

11/16/93 POH w/mill. PU 7 more jts of 1.9" MT drill pipe. RIH w/2⅜" & 2⅞" 8rd to 11,348' (5" pkr). Started milling & rev circ - would plug off instantly. Unplugged & circulate conventionally. Milled 2½ hrs, made 1' to 11,349' & mill quit. POOH w/52 jts 2⅞" tbg.
DC: $5,185 TC: $20,600

11/17/93 RIH w/new 2¼" mill. Continue POOH w/2⅞" & 2⅜" 8rd tbg. LD 58 jts 1.9" MT drill pipe & mill. Mill wore out & had junk iron wedged inside. Also had wear rings & mark on OD 1" up from btm of mill. Making up another mill.
DC: $2,845 TC: $23,445

11/18/93 Continue POOH w/mill. PU 2¼" OD mill, 1-jt 1.9" MT drill pipe. RIH w/2⅜" & 2⅞" 8rd to 5" patch @ 11,348'. Circ conventionally & milled 3½ hrs. Made 2' (11,348'-11,350'), quit making hole. POOH w/92 jts 2⅞" tbg.
DC: $3,565 TC: $27,010

11/19/93 Start milling on junk inside pkr. Continue POOH w/mill - mill was rounded on btm. Gauge wore down from 2¼" to 2⅛" w/junk & possible wire cut grooves on outside of mill. RIH w/2¼" 3-bladed mill to 5" pkr @ 11,348'.
DC: $3,150 TC: $30,160

11/20/93 WO orders. Milled from 11,349'-11,349.5', went free 5.5' (11,349.5'-11,355'). Milled to 11,355.5'. Mill quit making hole after 4½ hrs. POOH w/tbg & mill. Rec 1 - 8' x 2⅞" 8rd sub, profile nipple & 1 - 4' x 2⅞" 8rd sub w/collar on btm, on mill.
DC: $3,520 TC: $33,680

11/21/93 POOH w/4⅛" mill. Run 4½" OD junk mill to 5" pkr @ 11,386'. Milled ½-hr, made approx 5", had very little junk on top. Rev circ clean. POOH w/47 jts.
DC: $2,935 TC: $36,615

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

11/22/93 Continue to clean out 2⅞" patch. Continue POOH w/4⅛" OD mill. Mill had impression of being on the pkr. PU 2⅜" OD 3-bladed mill, 4 jts 1.9" MT drill pipe (129.54'). RIH to 5" pkr @ 11,386'. Rev circ & milled 2.5' from 11,386' to 11,388.5'. Went free from 11,388.5' to 11,393'. Milled 1' to 11,394'. Went free 5.5' to 11,399.5'. Circ hole clean.
DC: $3,405 TC: $40,020

11/23/93 RIH w/2¼" OD mill. Had to rotate @ top of 5" FA pkr to get thru. Cleaned out patch from 11,399.55' to 11,458.22'. Milled 6" easy & 3½" very slow to 11,459'. (Milling inside FA seat nipple.) Quit making hole. POOH w/mill. Mill slightly worn. Had several pieces of wire in tbg & mill.
DC: $3,790 TC: $43,810

11/24/93 Continue milling @ 11,479'. RIH w/new 2¼" OD bladed mill, 4 jts 1.9" MT drill pipe to 5" pkr @ 11,386', rotated to get into pkr. Tagged @ 11,472'. Did not see anything @ 11,459' where 2⅜" mill was pulled. Milled 4½ hrs. Made 7.5' to 11,479', 5' out the btm of the 6' sub below millout ext. of btm pkr. Getting cmt back in returns. Circ tbg clean. PU above top 5" pkr to 11,368'.
DC: $3,415 TC: $47,225

11/26/93 Continue RIH w/mill. Milled on cmt 2 hrs. Made 6" from 11,479.5' to 11,480'. Mill not making hole. Circ tbg clean. POOH w/tbg & mill. Mill wore out, edges rounded off. RIH w/2¼" OD drag bit, 7 jts 1.9" MT drill pipe & 44 jts 2⅜" 8rd & 118 jts 2⅞" 8rd to 5335'.
DC: $3,890 TC: $51,115

11/27/93 POOH w/tbg & mill. Continue RIH. Tagged @ 11,476' w/mill, 4' high. Drlg 6 hrs, made 1.5' to 11,477.5'. Lost 6" several times & would get it back. Getting a small amt of cmt in returns. Circ tbg clean. POOH w/4 jts to 11,372'.
DC: $3,745 TC: $54,860

11/28/93 Prep to start milling. POOH w/tbg & mill. Had 1-9/16" & 1¾" wear rings on face. RIH w/2¼" OD flat btm bladed mill, 7 jts 1.9" MT drill pipe, 44 jts 2⅜" 8rd & 310 jts 2⅞" to 11,341'.
DC: $2,735 TC: $57,595

11/29/93 Continue milling @ 11,484'. PU 5 jts 2⅞" tbg. Tagged @ 11,477.5'. Milled 8 hrs, made 6.5' to 11,484'. Getting cmt, fill & small amt of metal in returns. Circ tbg clean. PU above 5" pkr to 11,372'.
DC: $3,395 TC: $60,990

11/30/93 POOH w/mill. PU 4 jts 2⅞" & swivel. Tagged @ 11,484'. Milled 6½ hrs. Made 4.5' of hole to 11,488.5'. Quit making hole. Tested material in returns w/15% HCl, getting mostly fmn w/some cmt. Circ tbg clean. POOH w/133 jts 2⅞" 8rd to 7335'.
DC: $3,250 TC: $64,240

12/1/93 PU 5 jts & swivel to start milling. Continue POOH w/tbg & mill. Edges of mill rounded & had cmt on mill. RIH w/new 2¼" mill, 2 jts 1.9" drill pipe, 2⅜" & 2⅞" to 11,341'.
DC: $2,895 TC: $67,135

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

12/2/93 Continue milling @ 11,503.5'. PU 5 jts 2⅞", tagged @ 11,488.5' w/mill. Milled 8 hrs, made 15' of hole to 11,503.5'. Getting mostly fmn w/some cmt & small amt of rotten metal flakes. Circ tbg clean. Pulled mill up above 5" pkr to 11,371'.
DC: $3,395 TC: $70,530

12/3/93 Continue milling @ 11,526'. Tagged @ 11,503.5' w/mill. Milled 8 hrs, made 22.5' of hole to 11,526'. Getting mostly fmn w/very small amt of cmt & metal flakes. Circ tbg clean. Pulled up above 5" pkr to 11,371'.
DC: $3,260 TC: $73,790

12/4/93 Clean out fill. Tagged fill @ 11,517'. Washed 9' back to 11,526'. Milled 7 hrs - made 13' of hole to 11,539'. (Circ ½-hr @ 3.5 BPM before making a connection & still getting some fmn in returns. Washed out 3' of fill after connection.) Getting mostly fmn w/very small amt of cmt & rotten metal flakes. Circ 200 BW to clean up tbg & still getting a small amt of fmn. PU above 5" pkr to 11,371'.
DC: $3,270 TC: $77,060

12/5/93 Prep to plug back from damaged csg section. PU 2⅞" & tagged fill @ 11,502' - 37' high. Pressure up 1500# attempting to break circ. Attempt to pump down tbg (tbg plugged). POOH w/tbg & mill. Btm 2 jts 1.9" DP plugged w/fmn. Mill worn approx ⅛" at outer edge.
DC: $3,735 TC: $80,795

12/6/93 Prep to perf. RIH & LD 44 jts 2⅜". RU OWP, ran GR & CCL from 11,400' to 9000'. Ran & set 5" CIBP @ 11,390' (WLM). Dump bailed 2 sx cmt on CIBP.
DC: $3,275 TC: $84,070

12/7/93 PU 3½" tbg. Perf'd w/3⅛" & 4" guns, 3 SPF, 120° phasing. RD OWP.

Run #	Interval	Feet	Holes	PSI	FL
1	11,261'-10,509'	14'	42	0	2050'
2	10,466'-10,038'	15'	45	0	2050'
3	9,930'- 9,177'	12'	36	0	2050'
	11,261'- 9,177'	41'	123		

PU 7" MSOT "HD" pkr, SN & 233 jts 3½" P-105 tbg.
DC: $17,015 TC: $101,085

12/8/93 Flow back acid load. PU 53 jts 3½" P-105 8rd tbg, set pkr @ 9143' w/34,000# compression. Filled 7" w/40 BW. PT 1500#. RU Dowell. Acidized perfs 9,177'-11,261' w/15,000 gals 15% HCl w/additives, BAF, rock salt & 540 - 1.1 BS's. Max pressure 8800#, avg pressure 8200#, min rate 22.2 BPM, max rate 35.2 BPM, avg rate 26.5 BPM. ISIP 3720#, 15 min 3475#. Good diversion. Total load 873 bbls. RD Dowell. RU to flow back. SITP 2700#. Flow on 24/64" chk. Flwd 145 bbls load acid wtr w/small trace of oil, pH 1, in 4 hrs & died. Pmpd 85 BW down 3½" to displace acid wtr.
DC: $32,855 TC: $133,940

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

12/9/93 Continue LD 3½" tbg. SITP 400#. Open to flow on 24/64" chk, FTP declined to 0 in 5 mins. Open to 64/64". Flwd 1½ hrs & died. Rec 14 BLW. RU swab equip. IFL @ sfc, FFL 2600'. Made 9 swab runs. Rec 76 bbls load acid wtr, 8½ BO, 10% final oil cut, pH 2, 723 BLTR. RD swab, pmpd 40 BW @ 150° down 3½" & went on vacuum. Rls'd 7" pkr, LD 110 jts 3½" 8rd tbg.
DC: $3,610 TC: $137,550

12/10/93 RIH w/rods & pump. Continue LD 176 jts 3½" 8rd tbg. RIH w/7" MSOT AC, 1 - 4' sub, 1 jt 2⅞" 8rd perf'd, solid plug, 1 jt 2⅞" 8rd, 4½" PBGA, 1 - 4' x 2⅞" 8rd sub, SN & 314 jts 2⅞" N-80 8rd. ND BOP, set AC @ 9947.74'. Landed w/21,000# tension, SN @ 9842.54'.
DC: $4,250 TC: $141,800

12/11/93 RDMO. RIH w/Nat'l Oilwell RHBC 2½" x 1¾" x 28' pump. Ran 6 - 1" w/short guides. PU 2 - 1" w/long guides (new). Ran 129 ¾" slick, 12 - ⅞" slick. PU 17 - ⅞" slick (new), ran 86 - ⅞" w/short guides. PU 14 - ⅞" w/long guides, 24 - 1" w/long guides (new). PU 12 - 1" slick (new), ran 67 - 1" w/short guides & 22 - 1" slick. Spaced out, pump seated. PT 500#. Good pump action. On prod @ 5:00 p.m.
DC: $11,255 TC: $153,055

12/11/93 Pmpd 16 BO, 121 BW, 0 MCF, 10 hrs.

12/12/93 Pmpd 0 BO, 238 BW, 0 MCF, 6 SPM. RD rig.
DC: $9,345 TC: $162,400

12/13/93 Pmpd 27 BO, 219 BW, 21 MCF.

12/14/93 Pmpd 71 BO, 176 BW, 20 MCF, 8 SPM.

12/15/93 Pmpd 54 BO, 60 BW, 12 MCF, 8 SPM.

12/16/93 Pmpd 16 BO, 88 BW, 8 MCF, 8 SPM. Ran dyno, well pmpd off, FL @ 9800'.

Prior prod: 11 BO, 4 BW, 8 MCF. Final report.

1/18/94 *Note: Continue workover. Will run SN & TAC deeper below perfs, return well to pump & try to make well economic.*

1/18/94 POOH w/2⅞" prod tbg. POOH w/rods, LD pump. Rls 7" anchor. Install BOP's.
DC: $2,753 TC: $165,153

1/19/94 Prep to set anchor. POOH w/314 jts 2⅞", SN, 4' sub, 4½" PBGA, 1-jt 2⅞", solid plug, 1-jt 2⅞" perf, 4' sub, 7" anchor. WO welder to make slotted sub. RIH w/2⅞" 4' slotted sub, XO, 5" AC w/carbide slips, XO, 4' 2⅞" sub, SN, 314 jts 2⅞". Tag @ 11,347', PU to 11,321'.
DC: $2,758 TC: $167,911

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWSON #1-28A1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 57.07479% ANR AFE: 64884

1/20/94 Well on production. Bleed off well. RD floor, remove BOP's. Set 5" anchor @ 11,315' w/20,000# tension, SN @ 11,309', EOT @ 11,322'. Install pump tee, change equip to rods. RIH w/Nat'l 2½" x 1¼" x 28', 257" stroke, 8 - 1", 149 - ¾" (PU 20), 148 - ⅞" (PU 20), 145 -1" (PU 21). Space out, PU polish rod, seat pump. Pump 12 bbls, fill tbg. Stroke w/rig, PT to 500 psi. PU walk beam, HH. Stroke unit, good strokes. RD rig, clean location. Turn well to pumper. Final report.

DC: $20,542 TC: $188,453

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENW, 10-2S3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 11691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 11696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19 -2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-~~31024~~	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 11636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name: See Attached

7. Unit Agreement Name: See Attached

1. Type of Well: OIL [X] GAS [ ] OTHER:

8. Well Name and Number: See Attached

2. Name of Operator: Coastal Oil & Gas Corporation

9. API Well Number: See Attached

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat: See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandon	[ ] New Construction	[ ] Abandon *	[ ] New Construction
[ ] Repair Casing	[ ] Pull or Alter Casing	[ ] Repair Casing	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[ ] Perforate
[ ] Convert to Injection	[ ] Perforate	[ ] Convert to Injection	[ ] Vent or Flare
[ ] Fracture Treat or Acidize	[ ] Vent or Flare	[ ] Fracture Treat or Acidize	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[X] Other Change of Operator	
[ ] Other			

Approximate date work will start

Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

RECEIVED
MAR - 8 1996
DIV OF OIL, GAS & MINING

13.

Name & Signature: Sheila Bremer

Sheila Bremer
Environmental & Safety Analyst
Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

(5/94)

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing: 6H

1-LEC 7-SJ	
2-DTS 8-FILE	
3-VLD	
4-RJF	
5-LEC	
6-FILM ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	COASTAL OIL & GAS CORP
(address)	PO BOX 749
	DENVER CO 80201-0749
	phone (303)572-1121
	account no. N 0230 (B)
FROM (former operator)	ANR PRODUCTION CO INC
(address)	PO BOX 749
	DENVER CO 80201-0749
	phone (303)572-1121
	account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: 013-30358	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	

OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-8-96)

Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-96)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

N/A 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-11-96)(4-3-96/Indian)(4-15-96/Fee C.A.'s)(8-20-96/Indian C.A.'s)

Lec 6. Cardex file has been updated for each well listed above.

Lec 7. Well file labels have been updated for each well listed above.

C 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-11-96)

C 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 ($80,000) United Pacific Ins. Co.

Lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

___ 2. A copy of this form has been placed in the new and former operators' bond files. * Upon Compl. of routing.

Lec 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19___. (Same Bond as Coastal)

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

___ 2. Copies of documents have been sent to State Lands for changes involving **State leases.**

FILMING

VS 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease /non C.A. wells ~~only~~ & State lease wells. ~~C.A.'s & Indian lease wells will be handled on separate change.~~

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

*961107 Lomicq 2-5B2/43-013-30784 under review at this time; no chg. yet!

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE _____ DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE _____ DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

> RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:
>
> "FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change (Only) — **X Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. **Unit:**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 06/25/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 06/25/2001

3. Bond information entered in RBDMS on: 06/20/2001

4. Fee wells attached to bond in RBDMS on: 06/25/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708

2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

7. Indian Allottee or Tribe Name:

8. Unit or Communitization Agreement:

1. Type of Well
[x] Oil Well [ ] Gas Well [ ] Other (specify)

9. Well Name and Number: LAWSON 1-28A1

2. Name of Operator: EL PASO PRODUCTION OIL & GAS COMPANY

10. API Well Number: 43-013-30358

3. Address of Operator: P.O. BOX 1148 VERNAL, UT 84078

4. Telephone Number: (435) 781-7023

11. Field and Pool, or Wildcat: ALTAMONT/BLUEBELL

5. Location of Well
Footage : 2275' FSL & 1802' FEL
QQ, Sec, T., R., M : NWSE SEC. 28, T1S, R1W
County : DUCHESNE
State : UT

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- [x] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate Date Work Will Start: IMMEDIATE

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion:

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR REQUESTS THT THE SUBJECT WELL BE PLACED ON TEMPORARY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE, AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

COPY SENT TO OPERATOR
Date: 11-18-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature: CHERYL CAMERON Title: OPERATIONS Date: 11/07/02

(State Use Only)
The well has been shut-in since August 2002. In accordance with R649-3-36-1, the well may remain shut-in or temporarily abandoned until January 1, 2003, at which time the operator shall file a Sundry Notice providing the information specified in R649-3-36.

ACCEPTED BY: November 18, 2002
Division of Oil, Gas and Mining

(8/90) See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	N/A
7. UNIT or CA AGREEMENT NAME:	N/A
1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER	
8. WELL NAME and NUMBER:	Lawson 1-28A1
2. NAME OF OPERATOR:	El Paso E & P Company, LP
9. API NUMBER:	4301330358
3. ADDRESS OF OPERATOR:	1099 18th St. Ste 1900 CITY Denver STATE CO ZIP 80203
PHONE NUMBER:	(303) 291-6417
10. FIELD AND POOL, OR WILDCAT:	Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2275 FSL & 802 FEL — COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 28 1S 1W — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Gather data to convert to SWD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P is in the process of preparing an application to convert the subject well to a Class II Injection Well to be used as a Salt Water Disposal well. In order to obtain the data required to submit a complete application we seek approval to MIRU to:

1. Pressure test casing
2. Sqz job
3. Run Bond Log
4. Perforate 5288 - 5678' and acquire water samples
5. Acidize Perforations
6. Step rate test to establish injection profile
7. Run packer and 4-1/2" coated tubing to 5220'
8. RDMO

Approved by the Utah Division of Oil, Gas and Mining

Date: 03-16-09

By: [signature]

RECEIVED
MAR 16 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Marie OKeefe — TITLE Sr. Regulatory Analyst

SIGNATURE Marie OKeefe — DATE 3/16/2009

(This space for State use only)

COPY SENT TO OPERATOR
Date: 3.18.2009
Initials: KS

(5/2000) (See Instructions on Reverse Side)

elpaso Exploration & Production

Convert to SWD Well
Lawson 1-28A1

Lat. 40.366; Long. 109.997
Sec. 28, T1S-R1W
API # 4301330358
Bluebell Field
Duchesne County, Utah

Version #2: Revised Perforations

Prepared by: _____ 3/12/09
Devin Brown date

Approved by: _____ _____
Gary Lamb date

Approved by: _____ _____
Frank Seidel date

Distribution (Approved copies):
Devin Brown
Gary Lamb
Frank Seidel
Dave Wheeler
Altamont Well File
Denver Well File (Central Records)

SWD Conversion Procedure
Lawson 1-28A1
AFE # 136145
WI=100%, AFE Amt: $716,500

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Engineering Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Geologist	Jim Borer	(303) 291-6455	(303) 877-3110	(303) 271-0917
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

Tubular Data

String	Description	Burst (psi) 100%	Coll (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 40# K-55 @ 2,449'	3950	2570	630	486	8.835	8.679	surface
Intermediate Casing	7" 26# N-80;S-95;P-110 @ 10,499'	7240 8600 9960	5410 5870 6230	604 717 830	519 593 693	6.276	6.151	Run CBL
Production Liner	5" 18# N-80;P-110 @ 9,978'-13,145'	10140 13940	10490 13470	422 580	396 495	4.276	4.151	unkn
Scab Liner	Tubing w/ 2 Model FA 5" Baker Packers @ 11,348'-12,318'							
Production Tubing	4-1/2" 11.6# K-55 coated @ 5,270'	5,350	4,960	184	162	4.000	3.875	
Frac String	2-7/8" 6.5# N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

Notes:
Well has been shut in since July, 2002. The purpose of this event is to convert the well to a salt water disposal well in the lower Uinta and upper Green River formations.

SWD Conversion Procedure
Lawson 1-28A1

Procedure:

1. MIRU WO rig. Pump hot water as need to unseat pump. Pull rods and pump referring to "Rod Detail" on wellbore diagram.

2. ND wellhead & NU BOP's. Release TAC at 11,315' and TOOH with 2-7/8" production tubing string and BHA referring to "Tubing Detail" on wellbore diagram.

3. PU and TIH with a 6" bit and 7" casing scraper on 2-7/8" 6.5#/ft N-80 tubing and TIH to 6,200'. TOOH.

4. TIH with 7" CIBP and set @ 6,100'. RU Cementers and spot 100' (20 sks) Class G cement on top of CIBP. PUH 10 jts and reverse clean. TOOH standing back. WOC overnight.

5. RU slickline and verify PBTD. RD slickline.

6. Pressure test casing to 1,000 psi for 30 minutes. If casing does not test then TIH with packer and tubing and locate leak(s). Once leak(s) is isolated consult with Denver office for plans to repair.

7. If casing does pressure test then RU wireline, run CCL and perforate at 5,900 ft with 6 spf. RECORD TEMPERATURE DURING CCL RUN. This will be used for designing the cement and stimulation work.

8. RU pump truck, open casing valves and attempt to establish circulation via 9-5/8" x 7" annulus. If circulation is established then pump cement via 7" casing. If it is not established then discuss with Denver the option of setting a CICR and pumping cement via tubing.

9. RU cementers and pump 610 sks (1.14 cuft/sk) via 7" casing. Displace cement with top rubber plug to 30 ft above perfs. Cement volume is designed with 50% excess to bring top of cement 200 ft into 9-5/8" surface casing. WOC 24 hrs. Cement design will be based on temperature recorded in Step #7.

10. RIH with GR/CCL/CBL (Weatherford's Precision Tool is preferred) to PBTD. Run bond log from PBTD to surface. POOH. Send CBL to Denver office for review before proceeding.

11. RU perforators and perforate lower Uinta and upper Green River with 3-3/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges as follows:

SWD Conversion Procedure

Lawson 1-28A1

Open Hole Reference Log:
Schlumberger Compensated Neutron Formation Density
Run 1: 2/26/1975

OPEN HOLE		CASED HOLE			
TOP	BASE	TOP	BASE	THICKNESS	NUMSHOTS
5288	5293			5	15
5299	5303			4	12
5320	5327			7	21
5358	5363			5	15
5410	5412			2	6
5446	5448			2	6
5454	5456			2	6
5462	5468			6	18
5567	5572			5	15
5577	5583			6	18
5674	5678			4	12
11 ZONES	**390 GROSS**			**48 NET**	**144 SHOTS**

ACIDIZE PERFS: 5674'-5678'

12. TIH with treating packer and RBP on 2-7/8" tubing. Set RBP at 5740' and packer at 5600'. Pressure annulus to 500 psi. Pump 1,000 gallons 15% HCl acid at 10-15 bpm. Maximum surface treating pressure is 5,000 psi. Flush acid to bottom perf plus 10 bbls over with 2% KCl substitute water. Acid and water to contain 2.0 gpt MA-844. Monitor and record acid job with computer van setup to record data at 1.0 second intervals. Record ISIP, 5, 10, 15 minute pressure decline.

ACIDIZE PERFS: 5567'-5572'; 5577'-5583'

13. Release packer and retrieve plug at 5740'. PUH and set RBP at 5620' and treating packer at 5500'. Pressure annulus to 500 psi. Pump 3,000 gallons 15% HCl acid at 10-15 bpm. Maximum surface treating pressure is 5,000 psi. Flush acid to bottom perf plus 10 bbls over with 2% KCl substitute water. Acid and water to contain 2.0 gpt MA-844. Monitor and record acid job with computer van setup to record data at 1.0 second intervals. Record ISIP, 5, 10, 15 minute pressure decline.

ACIDIZE PERFS: 5410'-5412'; 5446'-5448'; 5454'-5456'; 5462'-5468'

14. Release packer and retrieve plug at 5620'. PUH and set RBP at 5500' and treating packer at 5380'. Pressure annulus to 500 psi. Pump 5,000 gallons 15% HCl acid at 10-15 bpm. Maximum surface treating pressure is 5,000 psi. Flush acid to bottom perf plus 10 bbls over with 2% KCl substitute water. Acid and water to contain 2.0 gpt MA-844. Monitor and record acid job with computer van setup to record data at 1.0 second intervals. Record ISIP, 5, 10, 15 minute pressure decline.

ACIDIZE PERFS: 5288'-5293'; 5299'-5303'; 5320'-5327'; 5358'-5363'

15. Release packer and retrieve plug at 5500'. PUH and set RBP at 5380' and treating packer at 5220'. Pressure annulus to 500 psi. Pump 6,000 gallons 15% HCl acid at 10-15 bpm. Maximum surface treating pressure is 5,000 psi. Flush acid to bottom perf plus 10 bbls over with 2% KCl substitute water. Acid and water to contain 2.0 gpt MA-844. Monitor and record

acid job with computer van setup to record data at 1.0 second intervals. Record ISIP, 5, 10, 15 minute pressure decline.

16. **Shut down overnight (8-12 hours) to allow injection pressure from acid jobs to bleed off prior to performing Injection Test.**

INJECTION TEST: ALL ZONES

17. Release packer and retrieve plug at 5380'. TIH and set RBP at 5740' and treating packer at 5220'. Monitor and record annulus pressure during injection test. Pump Injection Step Rate Test according to the attached schedule. **If well is on a vacuum then load hole at no more than 0.50 bpm.** (If hole is loaded at a high pump rate then the fracture will initiate once the hole is loaded.) Fluid to consist of 2% KCl substitute water with 2.0 gpt MA-844. Monitor and record injection test with computer van setup to record data at 1.0 second intervals. After shut down record pressure decline for 60 minutes or until well goes on a vacuum. Send data to Devin Brown (Devin.L.Brown@elpaso.com) for analysis.

18. TOOH with RBP and packer laying down 2-7/8" tubing.

19. TIH with packer and 4-1/2" coated production tubing. Set packer at 5,220'. RU pump truck, test annulus to 1,000 psi for 10 minutes. RD pump truck.

20. ND BOP's and NU wellhead. RDMO workover rig, release all rental equipment and turn well over to production department.

SWD Conversion Procedure
Lawson 1-28A1

Pump Schedule for Step Rate Test:

Stage Number	Fluid Description	Clean Volume	Bttmhole Slurry Rate	Slurry Volume		Elapsed Time		Fluid Percentage
				Stage	Cum.	Stage	Cum.	Stage
		(gals)	(bpm)	(gals)	(gals)	(min)	(min)	(%)
1	Water	50	0.50	50	50	2.38	2.38	0.90%
2	Water	100	1.00	100	150	2.38	4.76	1.80%
3	Water	200	2.00	200	350	2.38	7.14	3.60%
4	Water	300	3.00	300	650	2.38	9.52	5.41%
5	Water	400	4.00	400	1,050	2.38	11.90	7.21%
6	Water	500	5.00	500	1,550	2.38	14.29	9.01%
7	Water	600	6.00	600	2,150	2.38	16.67	10.81%
8	Water	700	7.00	700	2,850	2.38	19.05	12.61%
9	Water	800	8.00	800	3,650	2.38	21.43	14.41%
10	Water	900	9.00	900	4,550	2.38	23.81	16.22%
11	Water	1,000	10.00	1,000	5,550	2.38	26.19	18.02%
TOTALS	total volume =	5,550		5,550		26.19		100.00%

SWD Conversion Procedure

Lawson 1-28A1

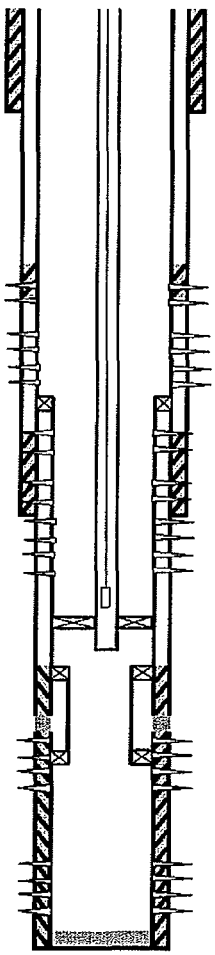
WELL NAME: LAWSON 1-28A1

WELL AS IS

API # 4301330358

KB 5,279'
GL 5,259'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	9.625"	40#	K-55	2,449'
8.50"	7"	26#	N-80;S-95;P-110	10,499'
?	5"	18#	N-80;P-110	13,145'
TOL	5"	18#	N-80;P-110	9,978'
TBG	2.875"	6.5#		11,322'



SURFACE 9.625" 40# 2,449'

Squeeze: 8,678'-8,924' w/ 400 sks Class G Cement
Perfs: 8,684'-9,294' in 1980

Perfs: 9,278'-9,540' in 1979

Perfs: 9,278'-11,261'; 41 zones; 123 holes in 1979

TOL @ 9,978'

7" CEMENTED w/ 635 sks: TOC IS UNKNOWN

INTERMEDIATE 7" 26# 10,499'

Perfs: 10,023'-11,220'; 29 zones; 87 perfs in 1983

SN @ 11,309'
TAC @ 11,315'
EOT @ 11,322'

SCAB LINER: 11,348'-11,450' w/ TWO BAKER 5" MODEL FA PACKERS AND TUBING RIH IN 1975

CASING SPLIT @ 11,421': REAMED 11,371'-11,473' W/ 4-1/8" MILL

Perfs: 11,423'-12,318'; 24 zones; 150 holes

5" LINER CEMENTED W/ 800 SKS TOC: IS UNKNOWN

Perfs: 12,426'-13,030'; 14 zones; 20 holes

LINER 5" 18# 13,145'
TD 13,145'

TUBING DETAIL AS RIH 1/19/1994:
2-7/8" 4' SLOTTED SUB
XO
5" TAC @ 11,315' W/ 20k # TENSION
XO
2-7/8" 4' SUB
SN @ 11,309'
314 JTS 2-7/8" TUBING

ROD DETAIL AS RIH 1/20/1994:
NAT'L 2-1/2" x 1-1/4" x 28', 257" STROKE
8 - 1" RODS
149 - 3/4" RODS
148 - 7/8" RODS
145 - 1" RODS

NOTE: NOT TO SCALE

SWD Conversion Procedure

Lawson 1-28A1

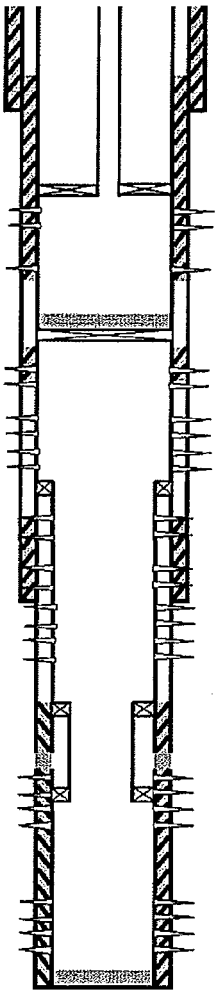
WELL NAME: LAWSON 1-28A1

PROPOSED FOR CONVERSION TO SWD

API # 4301330358

KB 5,279'
GL 5,259'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	9.625"	40#	K-55	2,449'
8.50"	7"	26#	N-80;S-95;P-110	10,499'
?	5"	18#	N-80;P-110	13,145'
TOL	5"	18#	N-80;P-110	9,978'
TBG	4.5"	11.6#	K-55	5,220'



DESIGNED TOC @ 2,249'

SURFACE 9.625" 40# 2,449'

4-1/2" TUBING W/ PKR @ +/- 5,220'

PROPOSED DISPOSAL PERFS IN LOWER UINTA & UPPER GREEN RIVER:
5320'-5327'; 5358'-5363'; 5410'-5412'; 5446'-5448'; 5454'-5456';
5462'-5468'; 5567'-5572'; 5577'-5588'

SQUEEZE PERFS @ +/- 5900' w/ 610 SKS CEMENT

PBTD @ 6,000'
CIBP @ +/- 6,100' CAPPED W/ 100' CEMENT

Squeeze: 8,678'-8,924' w/ 400 sks Class G Cement
Perfs: 8,684'-9,294' in 1980

Perfs: 9,278'-9,540' in 1979

Perfs: 9,276'-11,261'; 41 zones; 123 holes in 1979

TOL @ 9,978'

7" CEMENTED w/ 635 sks: TOC IS UNKNOWN

INTERMEDIATE 7" 26# 10,499'

Perfs: 10,023'-11,220'; 29 zones; 87 perfs in 1983

SCAB LINER: 11,346'-11,450' w/ TWO BAKER 5" MODEL FA PACKERS AND TUBING RIH IN 1975

CASING SPLIT @ 11,421': REAMED 11,371'-11,473' W/ 4-1/8" MILL

Perfs: 11,423'-12,318'; 24 zones; 150 holes

5" LINER CEMENTED W/ 800 SKS TOC: IS UNKNOWN

Perfs: 12,426'-13,030'; 14 zones; 20 holes

LINER 5" 18# 13,145'
TD 13,145'

NOTE: NOT TO SCALE

API Well No: 43013303580000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LAWSON 1-28A1

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013303580000

3. ADDRESS OF OPERATOR:
1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER:
303 291-6417 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2275 FSL 1802 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 28 Township: 01.0S Range: 01.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/1/2009	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 25, 2009

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marie Okeefe	303 291-6417	Sr Regulatory Analyst
SIGNATURE		**DATE**
N/A		11/19/2009

RECEIVED November 19, 2009

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013303580000

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.

2. AMEND PLUG #3 (Step#7): Plug#3 shall be an inside/outside plug across the GRRV top. Total quantity of cement shall be ±40sx (Perf holes at 5650', establish injection, if injection is established set CICR @ 5600' pump 30sx below CICR, sting out and dump 10sx on top of CICR).

3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.

4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.

5. All annuli shall be cemented from a minimum depth of 100' to the surface.

6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.

7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.

8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: November 25, 2009

By:

Wellbore Diagram

API Well No: 43-013-30358-00-00 **Permit No:** **Well Name/No:** LAWSON 1-28A1

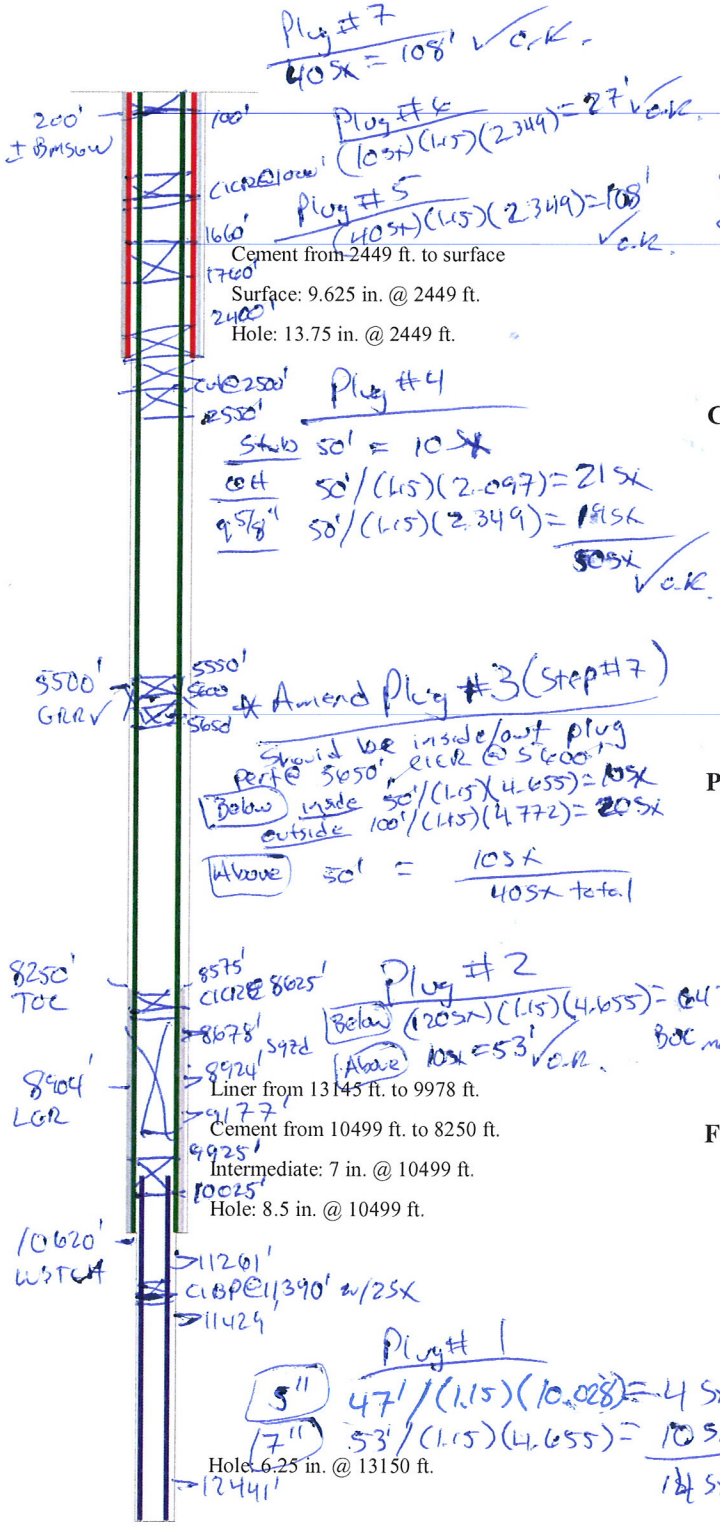
Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 28 T: 1S R: 1W Spot: NWSE

Coordinates: X: 585104 Y: 4468694

Field Name: BLUEBELL

County Name: DUCHESNE



TD: 13150 **TVD:** **PBTD:**

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2449	13.75			
SURF	2449	9.625	40		2349
HOL2	10499	8.5			
I1	10499	7	26		6,655
HOL3	13150	6.25			
L1	13145	5	18		10,028

8 1/2" OH (108) → 2,097

8 1/2" x 7" (108) → 4,772

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	10499	8250	UK	635
L1	13145	9978	UK	800
SURF	2449	0	UK	1925

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11429	12441			
9177	11261			
8678	8924			

Approved by the Utah Division of Oil, Gas and Mining

Date: November 25, 2009

By: Dustin Doucet

Formation Information

Formation	Depth
BMSW	200
GRRV	5500
GRRVL	8904
WSTC	10620

PLUG AND ABANDONMENT PROGNOSIS

LAWSON 1-28A1

API #: 4301330358
SEC 28-T1S-R1W SW SE
LAT 21:58.8 LONG 109:59:51.65
DUCHESNE COUNTY, UT

WELL DATA:
ELEVATIONS: GL 5,275' KB 5,295.5'
FORMATION TOPS: GREEN RIVER 5,697', TN1 @ 7,053', TGR3 @ 8,904' WASATCH @ 9,969'
TOTAL DEPTH: 13,150'
PBTD: 13,061'. 5" CIBP @ 11,372' 12/93
HOLE/CASING SIZES:

	24" Conductor @ 50'
13-3/4" hole	9-5/8" 40 K55 @ 2,449'with 1,925 SXS
8-3/4" hole	7" 26# N80, S95, P110 @ 10,499' with 635 SXS
6-3/4" hole	5" 18# N80, P110 @ 13,145' with 800 SXS
	5" TOL @ 9,978'

PERFS/PLUGS:
9177-11261'
8678-8924' SQ W/ 400 SXS PT TO 1500 PSI 4/80
5" CIBP @ 11390' W/ 2 SXS 12/93

WELL HAS BEEN SI SINCE NOV. 2002

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank. Release pump and lay down rods and pump. Remove wellhead equipment. NU 5000# BOPE. Release 5" TAC @ 11,315' & TOOH w/ 2 7/8" N80 tubing.

RECEIVED November 19, 2009

3. TIH w/ notched collar to 10,025'.

4. Plug #1. Spot 100' plug 10,025-9,925' w/ 15 SXS Class G cement. WOC and tag with tubing. TOOH.

5. PU 6" bit and tally in hole to @ 8,650'. TOOH.

6. Plug #2. Establish injection rate. Set 7" CICR @ 8,625'. Squeeze perforations w/ 130 SX Class G cement. Pump 120 SX into and dump 10 SX on top. If unable to establish injection rate, spot 100' plug across perforations 8,725-8,625' w/ 20 SX (2% CC optional). If plug is spotted, WOC and tag w/ tubing.

7. Plug #3. Spot 100' stabilizer plug @ 5,750-5,650' w/ 20 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.

8. Free point, cut 7" casing at 2,500' and lay down. TIH w/ tubing to 2,550'. (BMSGW @ 2,500').

9. Plug #4. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.

10. Plug #5. Spot 100' stabilizer plug across drilled water sands 1,760-1,660' with 40 SXS Class G cement. (2% CC optional). WOC and tag plug w/ tubing.

11. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.

12. Plug #7. TIH to 100' and spot 40 SXS class G cement surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.

13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well name & number, operator, BLM lease number, location – Qtr/Qtr - Sec, Township, Range. RDMOL.

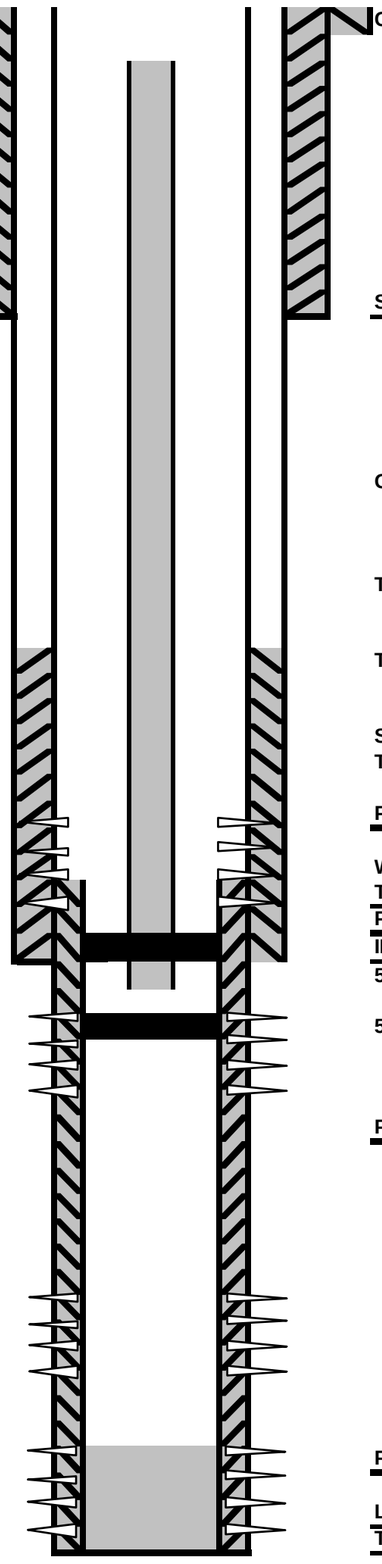
14. Restore location.

RECEIVED November 19, 2009

WELL NAME: LAWSON 1-28A1

AS IS

SEC 28 T1S R1W
LAT 21:58.8 LONG 109:59:51.65
DUCHESNE COUNTY, UT
API# 4301330358



GL 5275'
KB 5295.5'

CONDUCTOR 24" @ 50'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
13 3/4"	9 5/8"	40#	K55	1925 SXS	2449'
8 3/4"	7"	26#	N80S95P110	635 SXS	10499'
TOL	5"	18#	N80 P110		9978'
6 3/4"	5"	18#	N80 P110	800 SXS	13145'

SURFACE 9 5/8" 40# K55 1925 SXS 2449'

GRRV @ 5697'

TN1 @ 7053'

TOC ABOVE 8200' CBL 3/80

SQ 7" CSG 8678-8924 W/ 400 SXS G PT 1500 PSI 4/80
TGR3 @ 8904'

PERFS 9177-11261' 12/93

WASATCH @ 9969'
TOL 5" 18# N80 P110 9978'
PERFS
INTERMEDIATE 7" 26# N80S95P110 635 SXS 10499'
5" TAC @ 11315', EOT @ 11322'

5" CIBP @ 11390' W/ 2 SXS CMT PBTD @ 11372' 12/93

PERFS 11423-13030' 5/75

PBTD 13061'

LINER 5" 18# N80 P110 13145'
TD 13150'

PERFORATIONS		
PERFS	11423-13030'	5/75
CIBP (7")	9848' REMOVED 1/83	8/79
PERFS	9278-9548'	8/79
PERFS	8678-9304'	3/80
PERFS	SQ 8678-8924' PT 1500 #	4/80
PERFS	9318-9374'	4/80
PERFS	10023-11220	2/83
CIBP (5")	11390'	12/93
PERFS	9177-11261'	12/93
OPEN PERFS	9177-11261'	

BMSGW @ 2500'
BHT 165° F @ 10500' 2/75

NOTE: NOT TO SCALE

TBG DETAIL 1/19/94

47 JTS 2 7/8" N80 B BAND 1466'
314 JTS 2 7/8" N80 9819'
SN @ 11309'
4' SUB
XO 2 7/8" TO 2 3/8"
MTN STATES TAC @ 11315'
XO 3' SUB, EOT @ 11322'

CSG SPLIT @ 11421' 12/75
SCAB LINER 11348-11450' W/ 2 BAKER FA PKRS AND TBG 12/75
SCAB LINER REMOVE 2/83

WATER SANDS DURING DRILLING
1713-1733' 2" STREAM
1872-1882' 4" STREAM

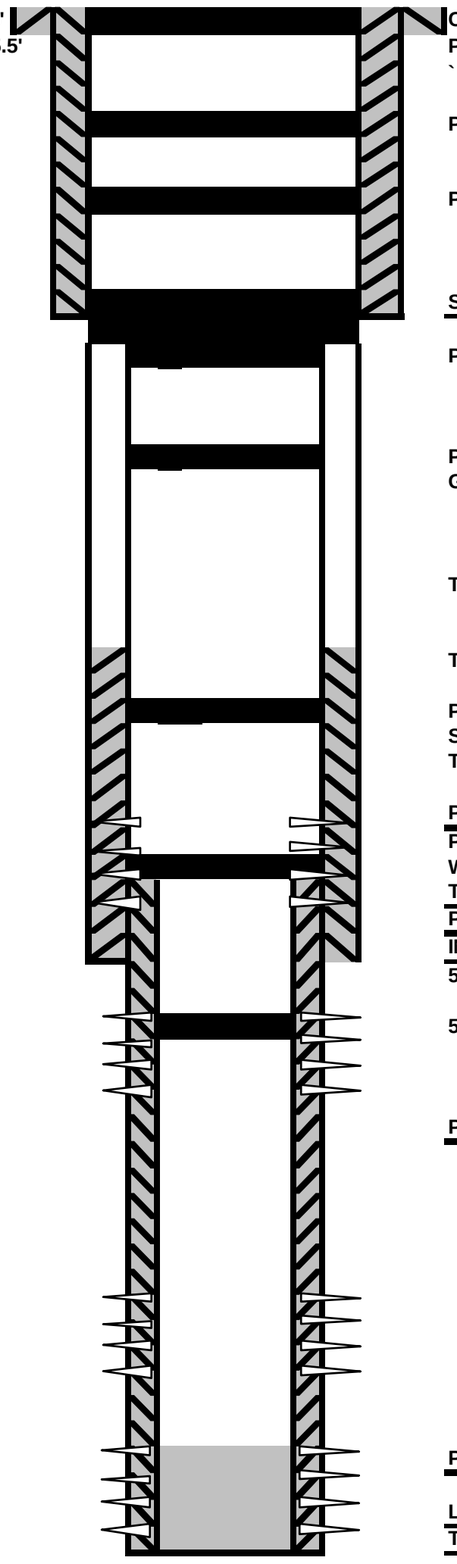
RECEIVED November 19, 2009

WELL NAME: LAWSON 1-28A1

PROPOSED P&A

SEC 28 T1S R1W
LAT 21:58.8 LONG 109:59:51.65
DUCHESNE COUNTY, UT
API# 4301330358

GL 5275'
KB 5295.5'



CONDUCTOR 24" @ 50'

PLUG #7 100' TO SURFACE W/ 40 SXS CLASS G

`

PLUG #6 9 5/8" CICR @ 1000' W/ 10 SX CLASS G ON TOP

PLUG # 5 1760-1660' W/ 40 SX CLASS G

SURFACE	9 5/8"	40#	K55	1925 SXS	2449'

PLUG #4 BMSGW 2550-2400' W/ 50 SXS CLASS G

PLUG #3 5750-5650' W/ 20 SXS CLASS G
GRRV @ 5697'

TN1 @ 7053'

TOC ABOVE 8200' CBL 3/80

PLUG #2 7" CICR @ 8625' W/ 120 SXS CLASS G INTO AND 10 SX ON TOP
SQ 7" CSG 8678-8924 W/ 400 SXS G PT 1500 PSI 4/80
TGR3 @ 8904'

PERFS	9177-11261'	12/93

PLUG #1 10025'-9925' W/ 15 SXS CLASS G
WASATCH @ 9969'

TOL	5"	18#	N80 P110	9978'	
PERFS					
INTERMEDIATE	7"	26#	I80S95P110	635 SXS	10499'

5" TAC @ 11315', EOT @ 11322'

5" CIBP @ 11390' W/ 2 SXS CMT PBTD @ 11372' 12/93

PERFS	11423-13030'	5/75

PBTD	13061'				
LINER	5"	18#	N80 P110	13145'	
TD	13150'				

BMSGW @ 2500'
BHT 165º F @ 10500' 2/75

NOTE: NOT TO SCALE

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
13 3/4"	9 5/8"	40#	K55	1925 SXS	2449'
8 3/4"	7"	26#	N80S95P110	635 SXS	10499'
TOL	5"	18#	N80 P110		9978'
6 3/4"	5"	18#	N80 P110	800 SXS	13145'

PERFORATIONS		
PERFS	11423-13030'	5/75
CIBP (7")	9848' REMOVED 1/83	8/79
PERFS	9278-9548'	8/79
PERFS	8678-9304'	3/80
PERFS	SQ 8678-8924' PT 1500 #	4/80
PERFS	9318-9374'	4/80
PERFS	10023-11220	2/83
CIBP (5")	11390'	12/93
PERFS	9177-11261'	12/93
OPEN PERFS	9177-11261'	

TBG DETAIL 1/19/94

47 JTS 2 7/8" N80 B BAND 1466'
314 JTS 2 7/8" N80 9819'
SN @ 11309'
4' SUB
XO 2 7/8" TO 2 3/8"
MTN STATES 5" TAC @ 11315'
XO 3' SUB, EOT @ 11322'

CSG SPLIT @ 11421' 12/75
SCAB LINER 11348-11450' W/ 2 BAKER FA PKRS AND TBG 12/75
SCAB LINER REMOVE 2/83

WATER SANDS DURING DRILLING
1713-1733' 2" STREAM
1872-1882' 4" STREAM

RECEIVED November 19, 2009

API Well No: 43013303580000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LAWSON 1-28A1

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP

9. API NUMBER: 43013303580000

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER: 303 291-6417 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2275 FSL 1802 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 28 Township: 01.0S Range: 01.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 4/14/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND EL PASO PLUG & ABANDON FOR SUBJECT WELL

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marie Okeefe	303 291-6417	Sr Regulatory Analyst
SIGNATURE N/A		**DATE** 2/17/2011

EL PASO PRODUCTION

Operations Summary Report

Legal Well Name: LAWSON 1-28A1 (GPE 28-1)
Common Well Name: LAWSON 1-28A1 (GPE 28-1) Spud Date: 1/21/1975
Event Name: ABANDONMENT Start: 3/31/2010 End: 4/14/2010
Contractor Name: WESTERN WELLSITE SERVIC Rig Release: 4/13/2010 Group:
Rig Name: WWS Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/1/2010	12:00 - 18:30	6.50	C	06		ROAD EQUIPMENT FROM UTE TRIBAL E1 12 C6 TO LOC PRPAIR LOC TO RIG UP
	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
4/2/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAY DOWN RODS
	07:00 - 10:00	3.00	C	06		RIG UP RIG... RU HOT OIL TRUCK ATTEMPT TO PMP DWN ANNULAS FAILED PRESSURED UP TO 1500 PSI BLED OFF PRESSURE...WORK RODS TO 45K UNSEAT PMP LD POLISH ROD LD 5-1" RODS PU POLISH ROD
	10:00 - 11:30	1.50	C	08		RU HOT OIL TRUCK ON TBG ATTEMPT TO FLUSH TBG w HOT TPW FAILED PRESSURE UP TO 1500 PSI BLED OFF PRESSURE RU HOT OIL TRUCK ON ANNULAS ATTEMPT TO PMP DWN ANNULAS FAILED PRESSURED UP TO 1500 PSI
	11:30 - 19:00	7.50	C	04		LD POLISH TIH LD 45-1" RODS PU POLISH ROD ATTEMPT TO FLUSH TBG w HOT TPW FAILED PRESSURE UP TO 1200 PSI BLED OFF PRESSURE CONT LD RODS...TLL RODS 145-1" 149-7/8" 149-3/4" 8-1" LD...ATTEMPT TO FLUSH TBG w HOT TPW FAILD PRESSURE TO 1500 PSI SECURE WELL SDFN
	19:00 - 20:00	1.00	C	06		CREW TRAVEL FROM LOC
4/3/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE AND LINES
	07:00 - 10:00	3.00	C	08		RU HOT OIL TRUCK ON TBG ATTTEMPT TO PMP HOT TPW DWN 2 7/8" TBG FAILED PRESSURE UP TO 1500 PSI ...PMP 70 BBLS OF HOT TPW DWN ANNULAS...RU ON TBG ATTEMPT TO PMP DWN TBG FAILED PRESSURE TO 3000 PSI...BLED OFF PRESSURE
	10:00 - 13:00	3.00	C	06		ND WELL HEAD NU BOPE ATTEMPT TO RELEASE 5" TAC FAILED... RU HOT OIL TRUCK PMP HOT TPW DWN ANNULAS CONT WORKING TO RELEASE TAC...ORDER OUT POWER SWIVEL
	13:00 - 17:00	4.00	C	06		RU POWER SWIVEL CONT WORKING TBG...RELEASE TAC SOH w 2 7/8" TBG TAC DRAGGING...RD POWER SWIVEL CONT WORKING TAC OUT OF LINNER
	17:00 - 18:00	1.00	C	08		RU HOT OIL TRUCK FLUSH TBG w 75 BBLS OF HOT TPW...SECURE WELL SDFW...AM MONDAY TOH w TBG LD BHA
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
4/4/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
4/5/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
4/6/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH PIONTS
	07:00 - 12:30	5.50	C	04		FLUSH TBG w 40 BBLS OF HOT TPW TOH w 2 7/8" TBG FLUSHING AS NEEDED LD BHA TTL OF 361 JTS OF 2 7/8" TBG
	12:30 - 15:00	2.50	C	04		PU 2 7/8" NC TIH w 320 JTS OF 2 7/8" TBG TO 10022'
	15:00 - 16:30	1.50	C	08		RU HOT OIL TRUCK CIRC WELL w 70 BBLS HOT TPW
	16:30 - 18:00	1.50	C	14		PMP PLUG #1 20 SX OF CMT TOH w 30 JTS OF 2 7/8" TBG TO 9084' REVERSE CIRC w 100 BBLS OF TPW WOC...SECURE WELL SDFN
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
4/7/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 13:00	6.00	C	14		TIH w 2 7/8" TBG TAG PLUG #1 @ 9992' 30' OF CMT...RU RIG PMP CIRC WELL w 250 BBLS OF TPW...REPMP PLUG #1 w 15 ADDITIONAL SX OF CMT w 2% CC TOH TO 9000' WOC...TIH w 2 7/8" TBG TAG PLUG #1 @ 9842' 150' OF CMT PLUG #1 10022'-9942'
	13:00 - 16:00	3.00	C	04		TOH w 43 JTS OF 2 7/8" TBG TO 8647' ESTABLISH INJECTION RATE 1 1/2 BPM @ 1000 PSI...CONT TOH w 2 7/8" TBG
	16:00 - 17:30	1.50	C	04		PU 6" BIT SOH w 204 JTS OF 2 7/8" TBG...EOT 6379' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
4/8/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LINE OF FIRE

Operations Summary Report

Legal Well Name: LAWSON 1-28A1 (GPE 28-1)
Common Well Name: LAWSON 1-28A1 (GPE 28-1) Spud Date: 1/21/1975
Event Name: ABANDONMENT Start: 3/31/2010 End: 4/14/2010
Contractor Name: WESTERN WELLSITE SERVIC Rig Release: 4/13/2010 Group:
Rig Name: WWS Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/8/2010	07:00 - 09:00	2.00	C	04		FINISH TIH w 6" BIT TO 8650'
	09:00 - 12:00	3.00	C	04		TOH w 276 JTS OF 2 7/8" TGB LD 6" BIT
	12:00 - 15:00	3.00	C	04		PU 7" CICR TIH w 275 JTS OF 2 7/8" TBG SET @ 8620' ATTEMPT TO INJECT INTO CICR FAILED RESSURED TO 1500 PSI BLED OFF PRESSURE STING OUT OF CICR ESTABLISH INJECTION RATE 1 BPM @ 800 PSI... PMP PLUG #2 20 SX OF CMT ON TOP OF CICR...TOC 8515'
	15:00 - 17:30	2.50	C	04		SOH w 2 7/8" TBG LD 91 JTS CONT TO DERRICK w 90 JTS...EOT 2700' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
4/9/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WIRELINE
	07:00 - 08:00	1.00	C	08		RU HOT OIL TRUCK CICR WELL w HOT TPW
	08:00 - 09:00	1.00	C	04		FINISH TOH w 2 7/8" TBG LD SETTING TOOL
	09:00 - 10:00	1.00	C	11		RU WIRELINE TRUCK RIG w 3 1/8" GUN PERFORATE @ 5650' TOH LD 3 1/8" GUN RD WIRELINE
	10:00 - 12:00	2.00	C	04		PU 7" CICR TIH w 179 JTS OF 2 7/8" TBG SET CICR @ 5607'
	12:00 - 12:30	0.50	C	14		ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED UP TO 1500 PSI BLED OFF PRESSURE STING OUT OF CICR...PMP PLUG #3 20 SX OF CMT ON TOP OF CICR...TOC 5502'
	12:30 - 15:30	3.00	C	04		TOH LD 30 JTS OF 2 7/8" TBG... RU HOT OIL TRUCK CIRC WELL w 100 BBLS OF HOT TPW...CONT TOH w 149 JTS OF 2 7/8" TBG...LD SETTING TOOL
	15:30 - 18:00	2.50	C	17		RIG DWN FLOOR AND TONGS DIG OUT AROUND WELL HEAD PREPAIR TO FREE POINT AND CUT 7" CSG IN THE AM SECURE WELL SDFN
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
4/10/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAYING DOWN CSG
	07:00 - 10:00	3.00	C	11		CUT WINDOW IN WELL HEAD RU WIRELINE TRUCK TIH CUT 7" CSG @ 2495' TOH RD WIRELINE
	10:00 - 15:30	5.50	C	04		RU HANDLING TOOL AND TONGS TOH LD 7" CSG FLUSH AS NEEDED...TTL OF 54 JTS
	15:30 - 17:30	2.00	C	14		NU WELL HEAD TIH w 81 JTS OF 2 7/8" TBG TO 2552' PMP PLUG #4 60 SX OF CMT TOH T0 1500' WOC...SECURE WELL SDFW
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
4/11/2010	06:00 - 06:00					NO ACTIVITY DWN FOE WEEKEND
4/12/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
4/13/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINES
	07:00 - 11:30	4.50	C	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 2452' 100' OF CMT SHORT ADD 30 SX OF CMT w 2% CC TO PLUG #4 TOH TO 1600' WOC
	11:30 - 15:30	4.00	C	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 2387' TTL OF 165' OF CMT PLUG #4 2552'-2387'...TOH w 2 7/8" TBG TO 1771' PMP PLUG #5 50 SX OF CMT w 2% CC TOH w 2 7/8" TBG TO 700' WOC
	15:30 - 17:00	1.50	C	14		TIH w 2 7/8" TBG ATTEMPT TO TAG PLUG #5 FAILED NO CMT REPMP PLUG #5 @ 1771' w 50 SX OF CMT 2% CC LCM TOH w 2 7/8" TBG SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
4/14/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DWN
	07:00 - 07:30	0.50	C	04		TIH w 2 7/8" TBG TAG PLUG # 5 @ 1621' 150' OF CMT PLUG #5 1771'-1621'
	07:30 - 08:00	0.50	C	04		TOH w 2 7/8" TBG
	08:00 - 08:30	0.50	C	04		PU 8 1/2" BIT TIH w 2 7/8" TBG TO 1030' TOH w 2 7/8" TBG LD BIT
	08:30 - 09:00	0.50	C	14		PU 9 5/8" CICR TIH AND SET @ 1000' PMP PLUG # 6 10 SX OF CMT ON TOP...TOP OF CMT 973'

Operations Summary Report

Legal Well Name:	LAWSON 1-28A1 (GPE 28-1)				
Common Well Name:	LAWSON 1-28A1 (GPE 28-1)			Spud Date:	1/21/1975
Event Name:	ABANDONMENT	Start:	3/31/2010	End:	4/14/2010
Contractor Name:	WESTERN WELLSITE SERVIC	Rig Release:	4/13/2010	Group:	
Rig Name:	WWS	Rig Number:	1		

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/14/2010	09:00 - 09:30	0.50	C	14		TOH w 2 7/8" TBG LD SETTING TOOL TIH TO 100' PMP PLUG # 7 45 SX SURFACE PLUG 100' OF CMT
	09:30 - 16:00	6.50	C	17		DIG OUT AROUND CSG CUT CSG 3' BELOW GROUND LEVEL WELD ON INFO PLATE... RDMO... TURN LOC OVER TO BE RESTORED...GPS N 40* 21.979 W 109* 59.903

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3065- El Paso E&P Company, L.P.	N3850- EP Energy E&P Company, L.P.
1001 Louisiana Street	1001 Louisiana Street
Houston, TX. 77002	Houston, TX. 77002
Phone: 1 (713) 997-5038	Phone: 1 (713) 997-5038

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/27/2012
4a. Is the new operator registered in the State of Utah: _____ Business Number: 2114377-0181
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT: See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Name/Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
~~Earlene Russell, Engineering Technician~~
Rachel Medina

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

El Paso E1 Company, L.P. (N3065) to EP Energy E1 Company, L.P. (N3850) effective 6/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	